

# FIML Natural Resources

410 17<sup>th</sup> Street Ste. 570  
Denver, CO 80202

March 22, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Notice of Staking

To whom it may concern,

Enclosed please find a Notice of Staking on the Ute Tribal 14-19-55, Ute Tribal 6-30-55, Ute Tribal 2-31-55 and the Ute Tribal 10-31-55.

Sincerely,



Rick Parks  
Operations Manager

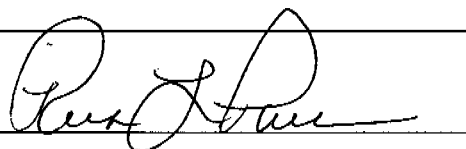
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MAR 28 2005

DIV. OF OIL, GAS & MINING

<b>NOTICE OF STAKING</b>		6. Lease Number <i>14-20-H62-5058</i>	
1. Oil Well <u>  X  </u> Gas Well <u>      </u> Other <u>      </u> (Specify):		7. If Indian, Allottee or Tribe Name: <i>Ute Tribe</i>	
2. Name of Operator <i>FIML Natural Resources, LLC</i>		8. Unit Agreement Name	
3. Name of Specific Contact Person <i>Rick L. Parks</i>		9. Farm or Lease Name <i>Ute Tribal</i>	
4. Address & Phone Number of Operator or Agent <i>410 17<sup>th</sup> St., Suite 570, Denver, CO 80202</i> <i>(303) 893-5081</i>		10. Well Number <i>14-19-55</i>	
5. Surface Location of Well: <i>665' FSL 1920' FWL</i>		11. Field or Wildcat Name <i>Brundage Canyon</i>	
		12. Sec., T., R., M., or Blk and Survey or Area <i>19, T-5S, R-5W U.S.B.&amp;M.</i>	
15. Production Objective(s) <i>Green River</i>	16. Estimated Well Depth <i>6,285'</i>	13. County, Parish, or Borough <i>Duchesne</i>	14. State <i>Utah</i>
17. Additional Information (as appropriate; shall include surface owner's name)  <i>Ute Indian Tribe</i>			

18. Signed



Title Operations Manager

Date 03/04/2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

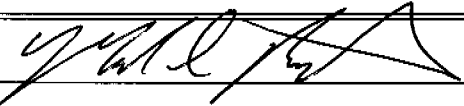
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5058
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 410 17th St., Suite 570, Denver CO 80202	3b. Phone No. (include area code) 303-893-5073	8. Lease Name and Well No. Ute Tribal 14-19-55
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 665' FSL 1,920' FWL Section 19 T-5S R-5W At proposed prod. zone Same as above		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 32.5 miles from Myton, Utah		10. Field and Pool, or Exploratory Brundage Canyon
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19, T-5S, R-5W U.S.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 6,285'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,647' GL	22. Approximate date work will start* August 15, 2005	13. State Utah
20. BLM/BIA Bond No. on file 8191-82-71		17. Spacing Unit dedicated to this well 40
23. Estimated duration Seven days		

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark D. Bingham	Date 4/15/05
Title Senior Vice President		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 14-19-55  
SE/4 SW/4 665' FSL 1,920' FWL, Section 19 T-5S, R-5W U.S.B. & M.  
Lease BIA: #14-20-H62-5058  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 570  
Denver, Colorado 80202  
(303) 893-5081



**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 14-19-55**  
**SE/4 SW/4 665' FSL 1,920' FWL Sec 19, T-5S, R-5W, U.S.B. & M.**  
**Duchesne County, Utah**  
**BIA Lease Number 14-20-H62-5058**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

<b>Formation</b>	<b>Depth</b>
Uinta	surface
Green River	1,505'
Mahogany	2,955'
TGR3 Marker	3,680'
Douglas Creek	4,455'
Castle Peak	5,355'
Uteland Butte Ls.	5,755'
Wasatch	5,955'
Total Depth	6,285'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

<b>Substance</b>	<b>Formation</b>	<b>Depth</b>
Oil/Gas	Douglas Creek	4,455'
Oil/Gas	Castle Peak	5,355'
Oil/Gas	Uteland Butte	5,755'
Oil/Gas	Wasatch	5,955'
Other Mineral Zones	N/A	

**3. Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

**4. Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

**5. Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

8. **Anticipated Starting Dates and Notification of Operations:**

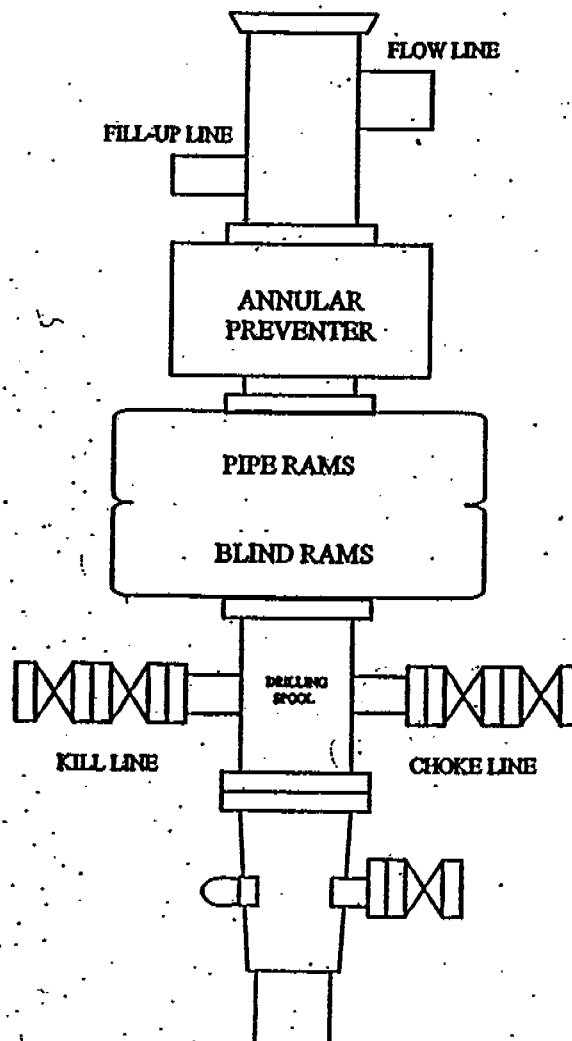
Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

9. **Other Information:**

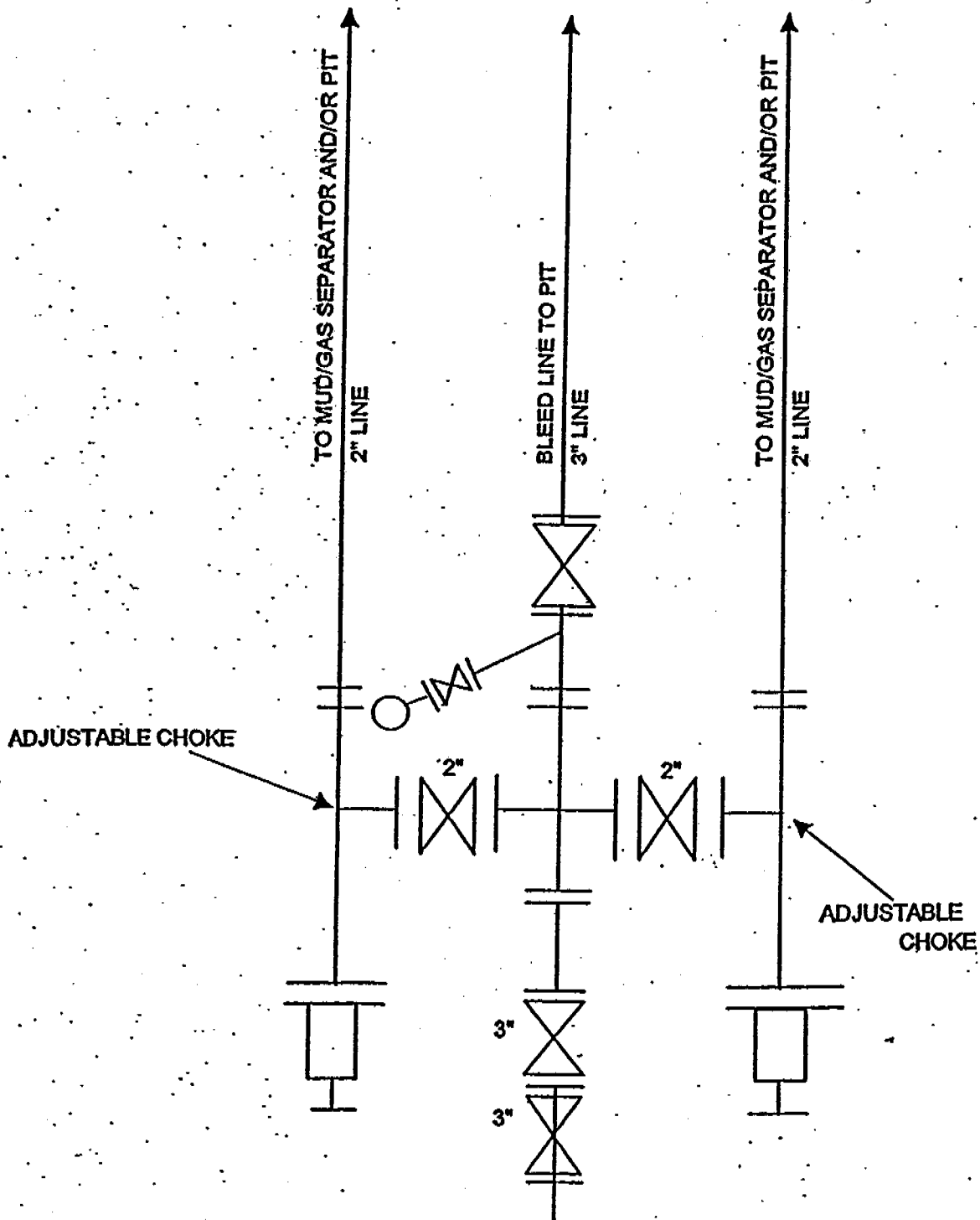
Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: November 17, 2003).

## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3<sup>rd</sup> CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELL SITE REPRESENTATIVE.



# 5000 PSI CHOKE MANIFOLD EQUIPMENT



# **FIML NATURAL RESOURCES, LLC**

**Ute Tribal 14-19-55**

**Surface Location: SE/4 SW/4 665' FSL 1,920' FWL Sec 19, T-5S, R-5W, U.S.B. & M.  
Duchesne County, Utah  
BIA Lease Number 14-20-H62-5058**

**Onshore Order No. 1**

## **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

### **1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 15.6 miles on the Sowers Canyon Road. Turn northeast, then northwest, then southwest 5.5 miles along the existing road. Continue on an existing two track road for 0.9 miles. Turn south approximately 1.4 on the new access road to the Ute Tribal 2-30-55 well site. Turn north approximately 0.3 miles on the new access road to the Ute Tribal 14-19-55 well site.
- B.
- C. The proposed well site is located approximately 32.5 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- D. Refer to attached Topographic Map “B”.
- E. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication, Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, 1989.

The proposed access road will be centerline staked and flagged during the initial staking process to ensure proper placement of the access road. New access roads will be constructed to the required specifications of the Right-of-Way Agreement. Any additional surface disturbance, not included in the APD, will be approved prior to such disturbance.

New access roads will have a usable surface of eighteen (18) feet to provide enough area for vehicles to meet and pass safely. They will be crowned, ditched, and constructed with a maximum disturbed width of thirty (30) feet. If necessary, all snow will be removed and the area allowed to dry prior to any construction. Rock and/or gravel will be used as necessary to construct safe, all-weather roads.

Generally, unless specifically noted in an individual APD, the maximum road grade will be ten (10) percent. If existing gas gathering lines are to be crossed, the gas gathering line will be cased and buried at least one (1) foot below the surface of the road.

There will be no turn-out areas unless necessary for safety reasons.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings will be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading will not be allowed during muddy conditions. Should mud holes develop, they will be filled and detours around them avoided.

There will be no major cuts and fills, culverts, or bridges unless specifically noted in the individual APD. If road construction determines the need for a culvert or bridge or if future weather conditions change the road topography and create the need for a culvert or bridge, FIML Natural Resources, LLC will request and receive permission from the surface owner for the necessary road change. FIML Natural Resources, LLC will also submit a Sundry Notice for approval to the BLM/VFO Authorized Officer outlining the need for and description of the necessary road changes. No road construction work will occur prior to receipt of approval.

Rock and/or gravel will be purchased and hauled in from private sources should additional surface material be needed.

Unless specifically noted in the APD, there will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

All travel will be confined to the new and existing access road Rights-of Way.

Snow will be removed from the road to areas where snowmelt will occur away from the road. If holes or depressions occur due to heavy traffic, snow removal, or muddy conditions, said holes will be filled promptly with rock and/or gravel to ensure safe traffic flow.

The disturbed area of the access road will be frequently policed to ensure any type of trash is removed promptly.

There may be areas of the road which need to be wider due to the size of the necessary equipment used in the drilling and completion processes. Intersections, sharp curves, and switch-backs, as well as their respective construction areas, will be noted on the APD. Necessary approval from the surface owner and the BLM/VFO Authorized Officer will be obtained prior to any construction.

### **3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map "C" for the location of existing wells within a one-mile radius.

### **4. Location of Existing and /or Proposed Facilities**

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of

installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (1OYR 6/4).

A fluid containment berm will surround the production tank(s), water tank(s), separator(s), treater(s), and line heater(s). The berm will consist of compacted subsoil, not topsoil. The berm shall be capable of containing, at a minimum, the entire contents of the largest single tank, separator, treater, or line heater in use, plus ten (10%) freeboard for precipitation.

A copy of the written Spill Prevention, Control, and Countermeasure (SPCC) Plan will be maintained in the nearest field office and will be available for Agency review during normal business hours.

See Topographic Map "D" for the proposed pipeline route. If possible, the meter run will be within one-hundred (100) feet of the wellhead. For safety reasons, the gas line will be anchored from the wellhead to the meter run. The meter run will be enclosed or fenced.

The guidelines identified in Federal regulation 43 CFR 3162.7 concerning site security will be followed to ensure the proper protection of all produced oil from site specific locations.

## **5. Location and Type of Water Supply**

- A. The water supply will be from East Duchesne County Water District, Arcadia Utah, from a line located in Section 28, T-3S, R-3W, Duchesne County, Utah. #43-10152
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

## **6. Source of Construction Materials**

The access road will be constructed by using material from the approved access road area. Should the road need to be improved after construction, rock and/or gravel will be hauled from private sources.

The location will be constructed by using material from the approved site specific area. Should additional material be needed, it will be obtained from a private source.

If there are materials that could be used for either road or location construction under BLM jurisdiction, FIML Natural Resources, LLC will follow all guidelines within 43 CFR 3610.2-3.

## **7. Method of Handling Waste Materials**

The reserve pit will be constructed in such a manner to prevent damage or failure of the reserve pit walls from surface runoff caused by rain or snowmelt. The walls will be constructed in a manner to prevent any type of leakage from the reserve pit.

The reserve pit will be lined with a synthetic reinforced liner, a minimum of 12 millimeters thick, with sufficient bedding, either straw or dirt, to cover any rocks. The

liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or other debris that could puncture the liner will be disposed of in the pit.

Any reserve pit leak of any kind will be immediately reported to the BLM/VFO Authorized Officer, the BIA, and the Ute Indian Tribe.

All drilling cuttings, including shale, will be contained and buried in the reserve pit.

All drilling fluids, including salts and chemicals, will be contained in the reserve pit. After drilling operations are completed, fluid from the reserve pit will either be hauled to the next drilling location or allowed to dry within the reserve pit. Any and all hydrocarbons will be removed from the reserve pit immediately after a well has been completed in accordance with regulation 43 CFR 3 162.7-1.

As per Onshore Oil and Gas Order No. 7, produced water will either be stored in the approved reserve pit or in some type of on-site storage tank for a period not to exceed ninety (90) days. During said ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the BLM/VFO Authorized Officer.

Produced oil and water will be stored in tanks. All produced water will be disposed of at the permanent disposal facility authorized by the BLM/VFO Authorized Officer. No produced water will be used for dust or weed control of any kind.

Should spills of any type occur, the area of the spill will be re-mediated and impacted soil will be hauled to an approved disposal facility.

A portable toilet will be on location during the drilling of the well.

All garbage, trash, and any other non-human waste materials will be stored in a portable, self-contained, fully enclosed trash container during all drilling operations. There will be no burning of trash on location at any time. After drilling operations are completed, all trash of any kind will be picked up and removed from location and hauled to an approved disposal facility.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells.

## **8. Ancillary Facilities**

There are no ancillary facilities planned for at this time, and none are foreseen in the future.

## **9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).



All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than sixteen (16) feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the drilling rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

#### **10. Plans for Restoration of the Surface**

The dirt contractor will be provided with an approved copy of the Surface Use Plan prior to construction activities.

Prior to the construction of the location, at a maximum, the top twelve (12) inches of soil material will be stripped and stockpiled. Topsoil will be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location not needed for well servicing or re-completion activities will be re-contoured and topsoil spread over the area.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash not required for production operations.

All pit fencing shall be removed prior to restoration operations. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

After reserve pit reclamation, no depressions in the soil covering the reserve pit will be allowed. The objective will be to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to ensure seed coverage.

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil contours and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to approximate the natural contours.

Any drainage re-routed during the construction activities shall be restored to its original line of flow or as near as possible

Topsoil that is stored for more than one year shall be:

Windrowed, where possible, to a depth of three (3) to four (4) feet at a specified location near the edge of the site.

Broadcast seeded with the prescribed seed mixture immediately after windrowing. The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

The stockpile shall be "walked" with a dozer to cover the seed.

Mulching may be one method considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay will be certified to be weed-free and the documentation submitted to the Authorized Officer prior to usage.

When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

At final abandonment, all casing shall be cut off at the base of the cellar or three (3) feet below final restored ground level, whichever is deeper. The casing will be capped with a metal plate a minimum of 0.25 inch thick. The cap will be welded in place and the well

location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

#### 11. Surface Ownership

Access Road: Ute Indian Tribe *OK*

AND

~~Mr. Alarik Myrin  
HC 65, Box 30 *DW 4/26/05*  
Altamont, Utah 84001  
Telephone (435) 454-3484~~

Location: ~~Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484~~

#### 12. Other Information

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. FIML Natural Resources, LLC is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, FIML Natural Resources, LLC will immediately stop work that might further disturb such materials and contact the BLM/VFO Authorized Officer and/or the Ute Tribe Energy and Mineral Department.

Within five working days, the Authorized will inform the Operator as to:

The materials that appear eligible for the National Historic Register of Historic Places;

The mitigation measures FIML Natural Resources, LLC will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

A time frame for the BLM/VFO Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM/VFO Authorized Officer is correct and that mitigation is appropriate.

If FIML Natural Resources, LLC wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM/VFO Authorized Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, FIML Natural Resources, LLC will be responsible for mitigation costs. The BLM/VFO

Authorized Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM/VFO Authorized Officer that required mitigation has been completed, FIML Natural Resources, LLC will then be allowed to resume construction.

FIML Natural Resources, LLC will control noxious weeds along Rights-of Way for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds will be obtained from the BLM or the appropriate County Extension Office. A Pesticide Use Proposal will be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations will not be stacked or stored on BLM administered lands after the conclusion of drilling operations or at any other time without BLM/VFO Authorized Officer authorization. If BLM authorization is obtained, such storage will be only a temporary measure.

Travel is restricted to approved travel routes.

All Surface Use Conditions of Approval associated with the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations will be adhered to, including:

All contractors used by FIML Natural Resources, LLC will have in their possession a Ute Indian Tribal Business License and associated access permits prior to entering Ute Indian Tribal Lands.

Upon completion of the APD and Right-of-Way construction, the Ute Tribe Energy and Mineral Department will be notified so that a Tribal Technician can verify an Affidavit of Completion.

FIML Natural Resources, LLC employees, including all subcontractors, will not gather firewood along roads constructed by FIML Natural Resources, LLC.

All roads constructed by FIML Natural Resources, LLC on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the Operator, (c) firearms are prohibited as to all non-Ute Tribal members, (d) permits must be obtained from the BIA before cutting firewood or other timber products, and (e) only authorized personnel are permitted.

The well site will have appropriate signs indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

### 13. Operator's Representative and Certification

#### A. Representative:

Name: Rick L. Parks  
Address: FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 570  
Denver CO 80202  
Phone: (303) 893-5081  
Cellular: (303) 229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

#### B. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

4/20/05

Date

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

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- Drums, insulation and miscellaneous solids

# UTE/FNR LLC.

**UTE TRIBAL #14-19-55**

LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 19, T5S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**12 02 04**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: B.B.

DRAWN BY: P.M.

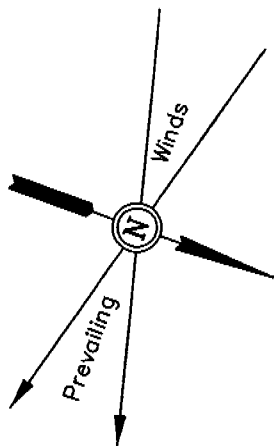
REVISED: 00-00-00



# UTE/FNR LLC.

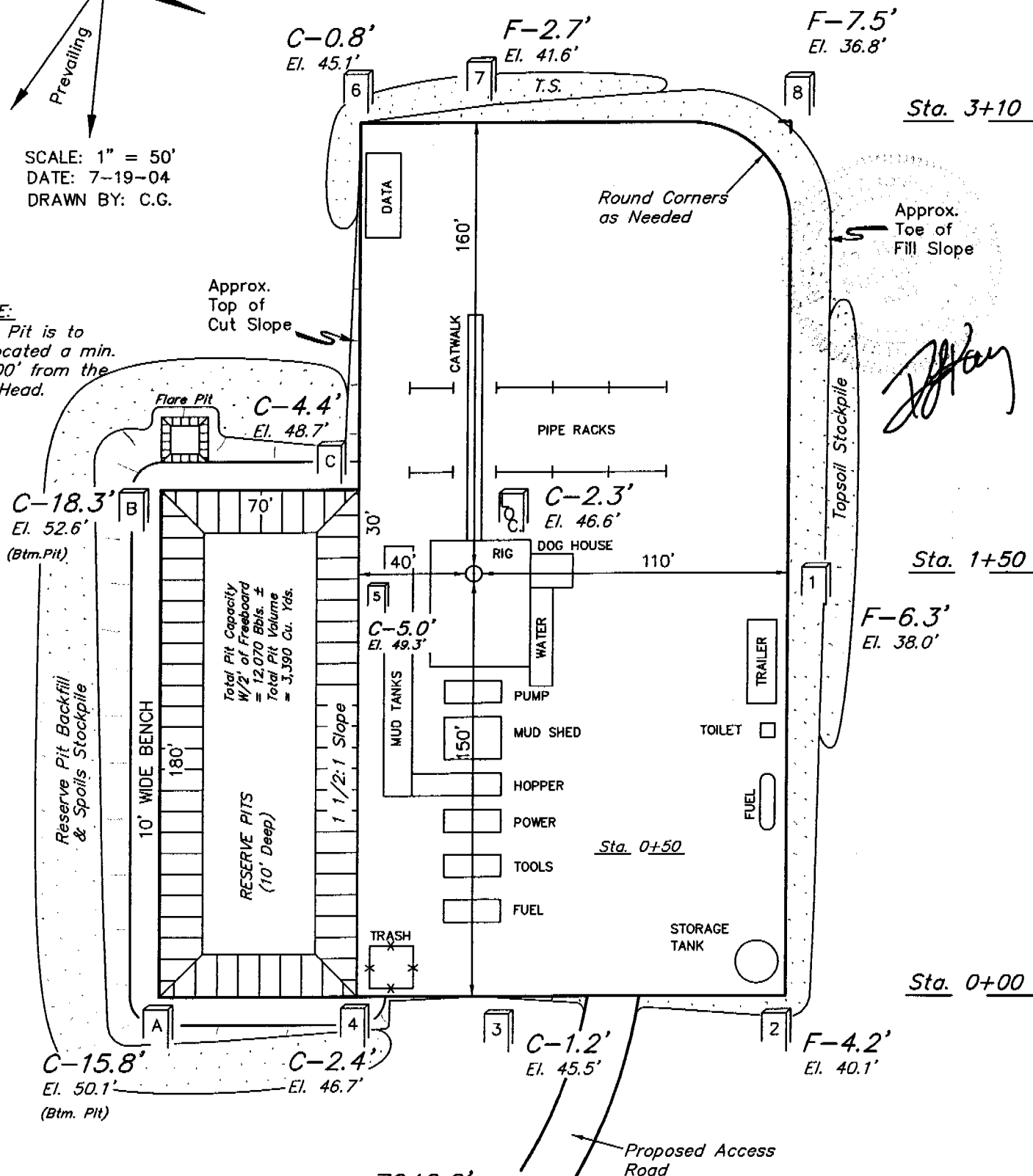
## LOCATION LAYOUT FOR

UTE TRIBAL #14-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
665' FSL 1920' FWL



SCALE: 1" = 50'  
DATE: 7-19-04  
DRAWN BY: C.G.

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7646.6'  
Elev. Graded Ground at Location Stake = 7644.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

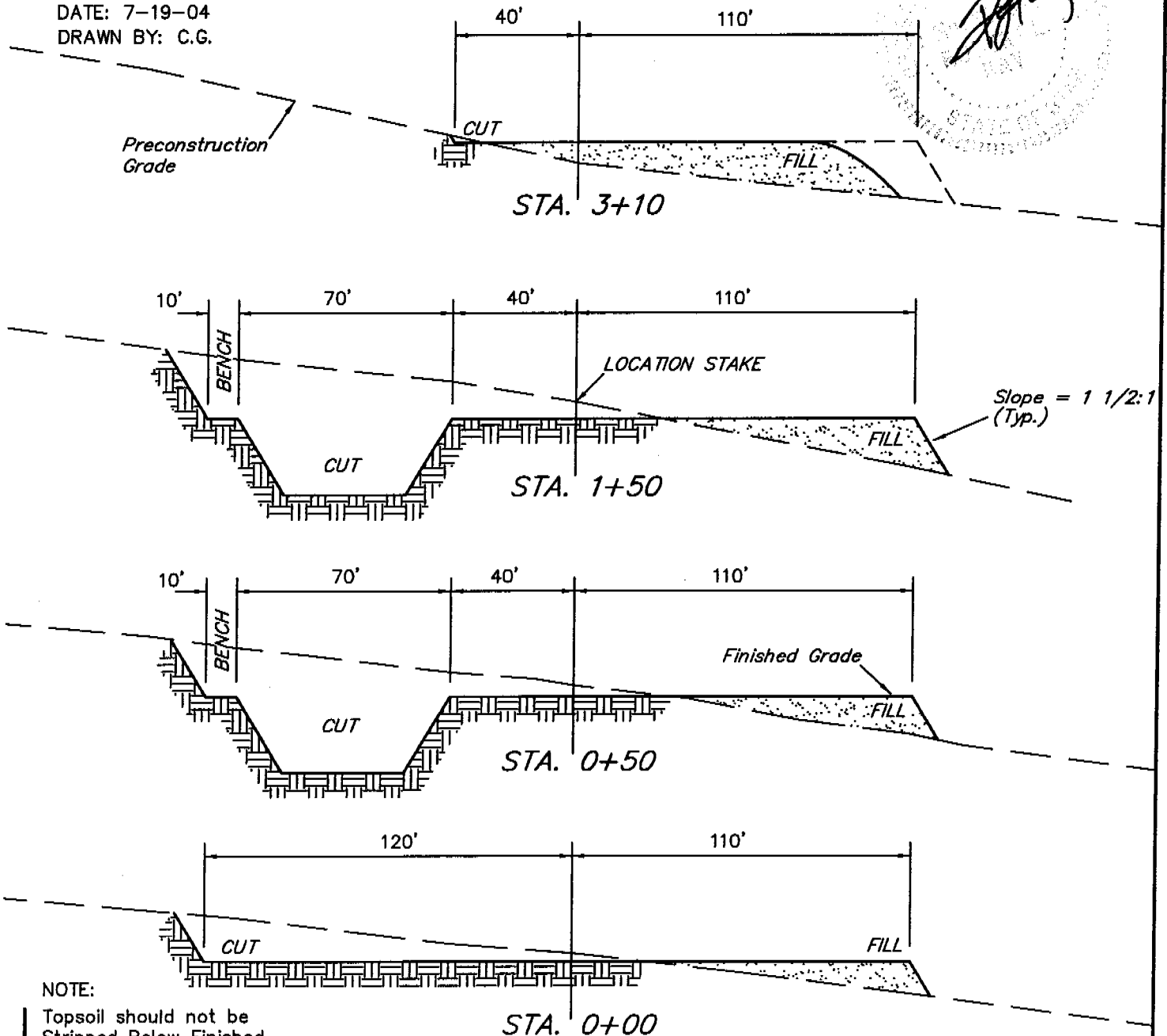
# UTE/FNR LLC.

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #14-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
665' FSL 1920' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 7-19-04  
DRAWN BY: C.G.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

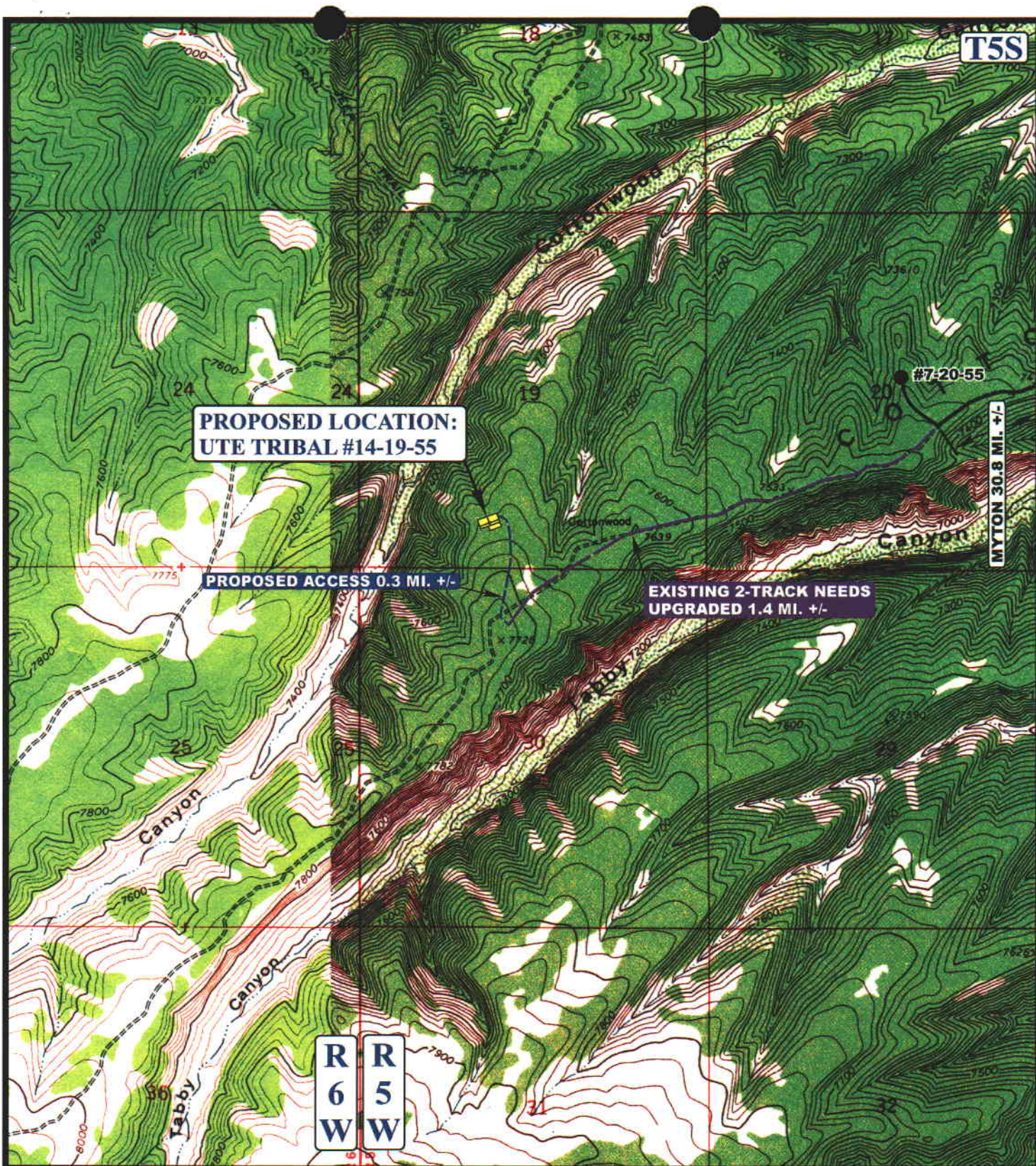
CUT  
(12") Topsoil Stripping = 2,760 Cu. Yds.  
Remaining Location = 7,220 Cu. Yds.  
TOTAL CUT = 9,980 CU.YDS.  
FILL = 5,520 CU.YDS.

EXCESS MATERIAL = 4,460 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 4,460 Cu. Yds.  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017







# **LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



**UTE/FNR LLC.**

**UTE TRIBAL #14-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
665' FSL 1920' FWL**

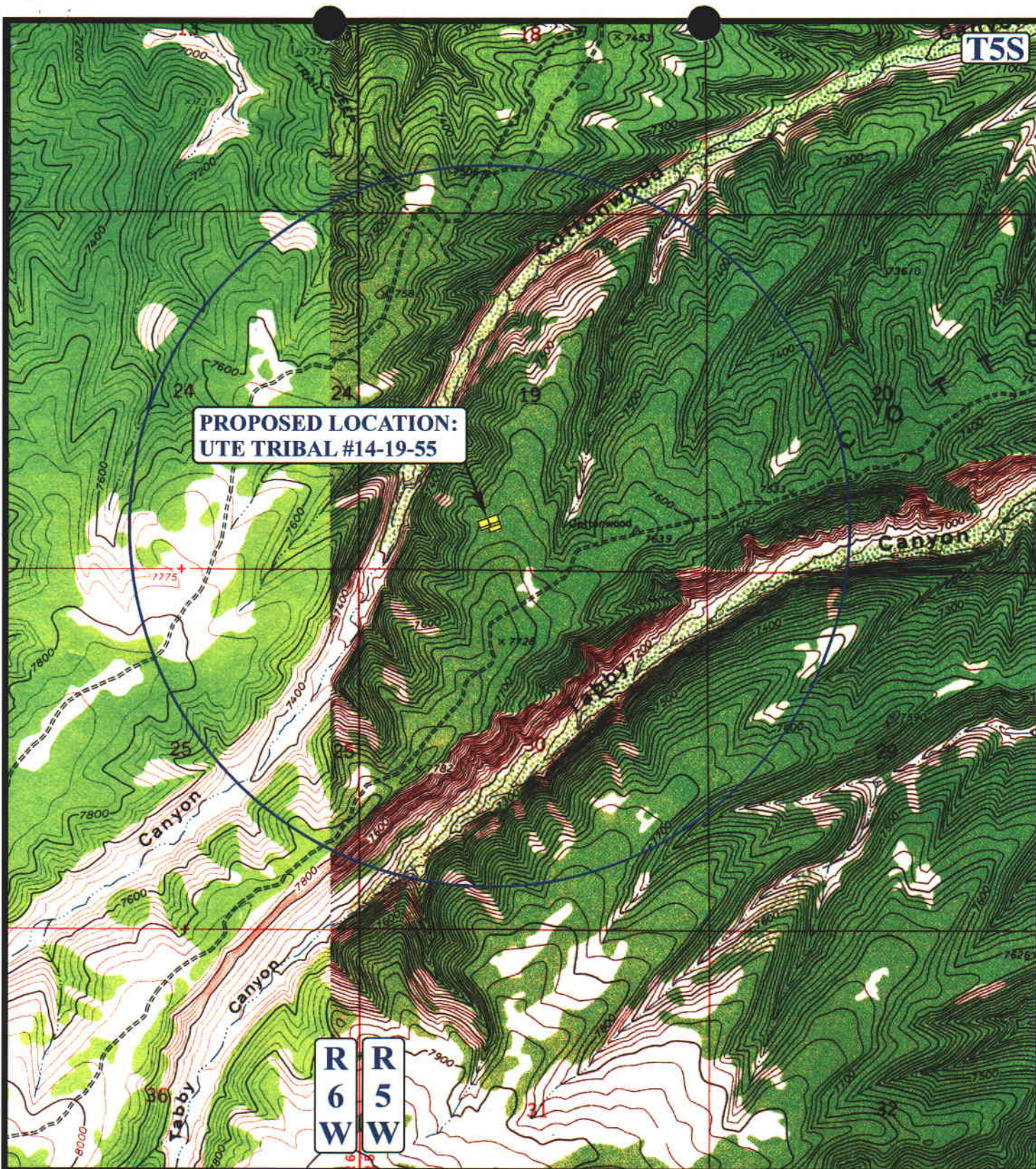


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
12 02 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**UTE/FNR LLC.**

**UTE TRIBAL #14-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
665' FSL 1920' FWL**



**Ute Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

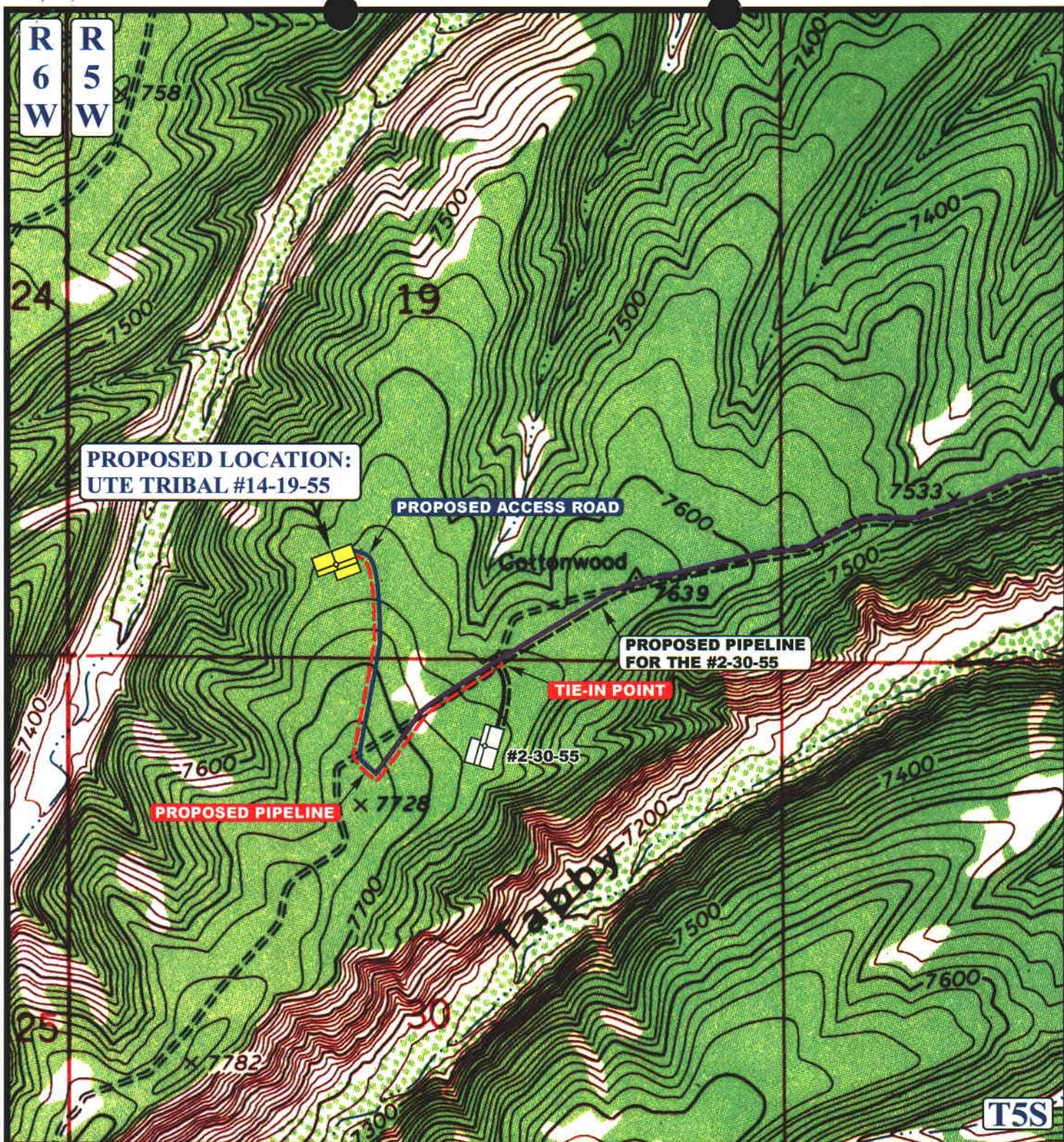
**TOPOGRAPHIC  
MAP**

**12 02 04**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 3,143' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



**UTE/FNR LLC.**

**UTE TRIBAL #14-19-55**  
**SECTION 19, T5S, R5W, U.S.B.&M.**  
**665' FSL 1920' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 02 04**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00





**FIML NATURAL RESOURCES, LLC**

April 15, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #14-19-55  
SESW Sec 19 T-5-S R-5-W  
*Undesignated* ~~Brundage Canyon~~ Field  
Duchesne County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well. This information was submitted to the Bureau of Land Management.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5084.

Sincerely,

**FIML Natural Resources, LLC**



Hal Writer  
Landman

Enclosures: As Referenced

**RECEIVED**

**APR 22 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

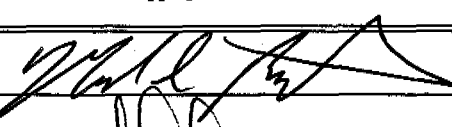
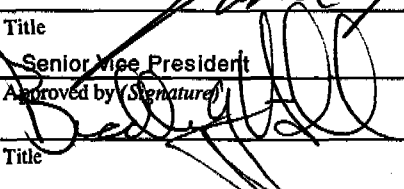
FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5058
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 410 17th St., Suite 570, Denver CO 80202	3b. Phone No. (include area code) 303-893-5073	8. Lease Name and Well No. Ute Tribal 14-19-55
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 665' FSL 1,920' FWL Section 19 T-5S R-5W 40, 02679 At proposed prod. zone Same as above 4430644X 543390X -110.49150		9. API Well No. 43-013-32782
14. Distance in miles and direction from nearest town or post office* 32.5 miles from Myton, Utah		10. Field and Pool, or Exploratory <del>Brundage Canyon</del> - Linder State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19, T-5S, R-5W U.S.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 6,285'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,647' GL	22. Approximate date work will start* August 15, 2005	13. State Utah
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file 8191-82-71		
23. Estimated duration Seven days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mark D. Bingham	Date 4/15/05
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-28-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Federal Approval of this  
Action is Necessary

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-26-06 (AMENDED)

By: 

RECEIVED

APR 22 2005

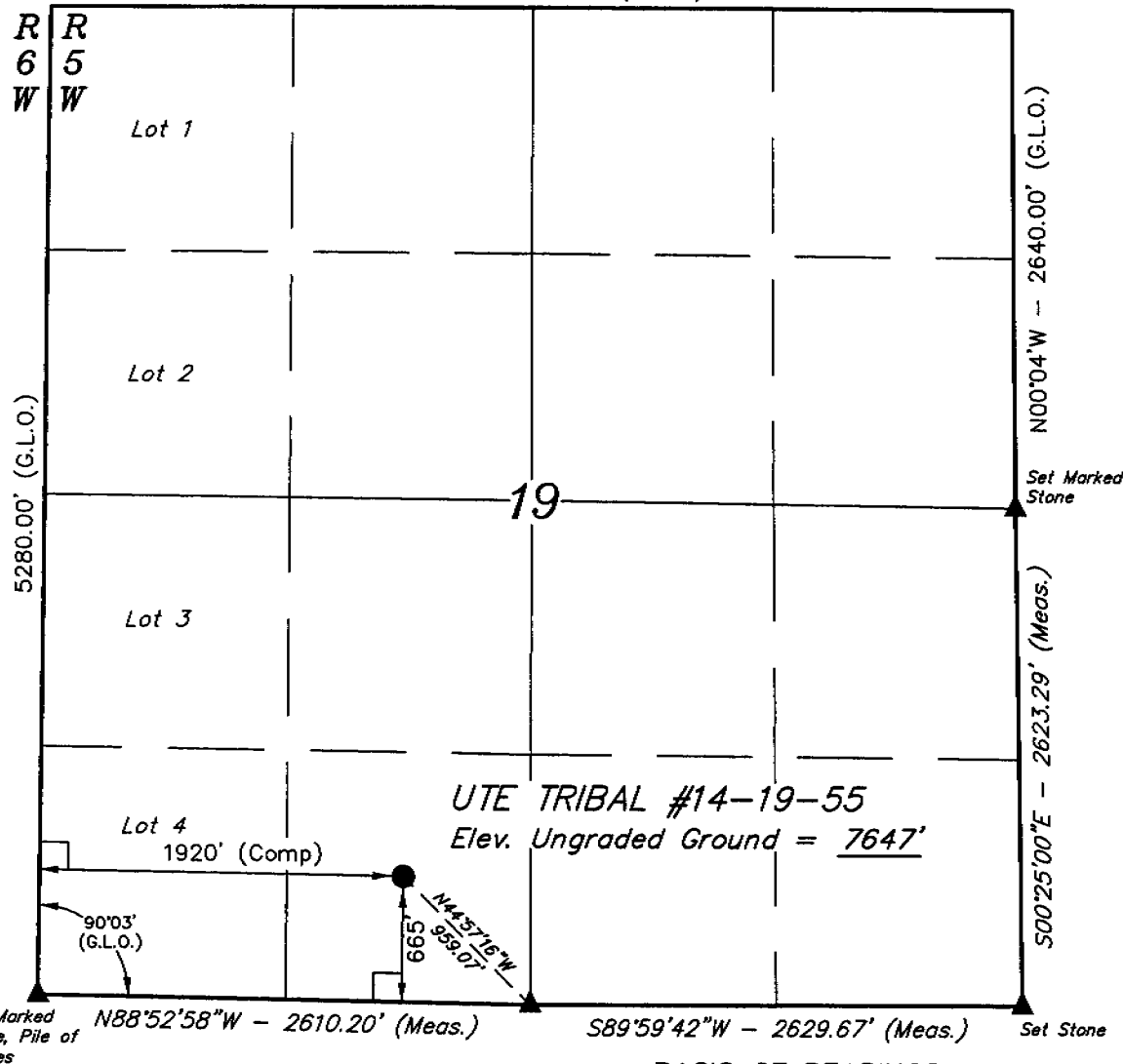
DIV. OF OIL, GAS & MINING



T5S, R5W, U.S.B.&M.

UTE/FNR LLC.

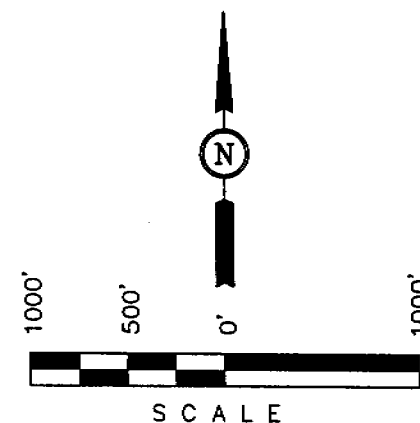
N89°53'W - 5122.92' (G.L.O.)



Well location, UTE TRIBAL #14-19-55, located as shown in the SE 1/4 SW 1/4 of Section 19, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert H. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°01'36.04" (40.026678)  
LONGITUDE = 110°29'31.61" (110.492114)  
(NAD 27)  
LATITUDE = 40°01'36.18" (40.026717)  
LONGITUDE = 110°29'29.05" (110.491403)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-27-04	DATE DRAWN: 5-28-04
PARTY G.S. M.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR LLC.	

## SURFACE USE AGREEMENT

THIS SURFACE USE AGREEMENT (this "Agreement") is made and entered into this 11 day of Oct. 2005, by and between Myrin Livestock Co., L.L.C. (hereinafter referred to as "Surface Owner") and UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC, a Delaware limited liability company, (hereinafter referred to as "Operator") with respect to the use of the surface of the S/2 of Section 19, Township 5 South, Range 5 West, U.S.B.&M., Duchesne County, Utah, hereinafter referred to as "the Premises".

Whereas, Operator is the owner of a certain Oil and Gas Lease described on Exhibit "A", attached hereto and by this reference made a part hereof; and

Whereas, Operator is desirous of acquiring uncontested rights of ingress and egress over the Premises and Surface Owner is amenable to granting such rights under the terms and conditions set forth herein.

In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. For and in consideration of the herein specified payments to be made by Operator to Surface Owner, and of Operator's obligations hereunder, Surface Owner hereby grants to Operator the right for it, its agents, employees and contractors, and their agents and employees, to enter upon the surface of the Premises for the limited purpose of conducting oil and gas exploration, drilling, production and marketing activities on the Premises as are reasonably necessary in connection with such activities.
2. Operator and Surface Owner have specifically consulted and agreed that wells to be known as the Ute Tribal 14-19-55 and the Ute Tribal 16-19-55 shall be drilled by Operator pursuant to this Agreement at the following approximate locations:

Township 5 South, Range 5 West, U.S.B.&M.  
Section 19: SE/4 SW/4, SE/4 SE/4  
Duchesne County, Utah

The drillsite for each well shall require the leveling and building of a rectangular shaped drilling pad measuring approximately 2.127 Acres. It is hereby agreed that Surface Owner shall be paid a one time sum of \$1,450.00 per acre or \$3,084.15 as total compensation for all soil and earth disturbances, loss of crops, and inconvenience caused by the drilling of each well ("Drillsite Payment"). Access to the drillsite locations shall require the construction of new roads. It is hereby agreed that Surface Owner shall be paid a one time sum of \$2.00 per linear foot for each foot of new road construction that will have a width of 30 feet and will include a pipeline easement as set forth in paragraph 3 below. The well site, access road and gas gathering rights-of-way are described on Exhibits "B-1", "B-2" and "B-3" attached hereto and incorporated herein. Said amounts shall be payable to Surface Owner on a well basis prior to Operator conducting operations for a particular well other than staking the particular well, and performing ground surveys for that well. Operator expressly agrees to install a lockable gate at any and all points where such new roads cross Surface Owner's existing or future boundary fences. Operator agrees to keep all gates closed and locked if requested by Surface Owner and to maintain and repair all of Surface Owner's existing or future fences and cattle guards adversely affected by Operator's activities and use of the Premises. Operator agrees to fence reserve and mud pits.

3. In the event the wells are completed as wells capable of producing oil or gas in commercial quantities and in consideration of the above specified payment, Operator shall also have the right to install production facilities and, except as provided for herein, to construct on the surface a 6" (or less) poly pipe, low pressure (150 psi or less) gas gathering line along or through said access roads and drillsites, and along or through any presently existing roads on the Premises. Operator shall bury such pipeline(s) under all road crossings and may be required by Surface Owner or governmental authorities to bury such pipelines due to surface operations, severe topography, safety, environmental and other concerns. Upon mutual consent of both the Surface Owner and Operator, Operator shall bury pipelines underground. In accordance with the Tabby Canyon Oil and Gas Field Environmental Assessment, Operator will reduce noise levels of production operations on the Premises through such alternatives as installing muffling devices on production units, topographic use of features and leaving vegetation buffers around production facilities. If noise levels at any campsite or living quarters are not reduced to EPA noise level guidelines of 55dBA or less as set forth in Article 3.8.2 of the Tabby Canyon Environmental Assessment, mufflers will be installed on all production units at the offending wellsites.
4. Upon the conclusion of each drilling operation by Operator on the Premises, Operator will haul all drilling trash and debris to an approved disposal site, and shall fill and level the reserve pit. If a well is completed and is capable of producing in payable quantities, Operator will reduce the drilling pad to an area not to exceed two (2) acres for the permanent production pad. Upon final abandonment of operations on each drillsite, Operator will return the permanent production pad area to a reasonably level grade so that the same may be used for surface operations by Surface Owner.

5. The compensation provided herein to be paid by Operator to Surface Owner shall, upon receipt of such payments, release and discharge Operator, its agents, employees, and the parties for which it is Operator, from all claims, losses, demands and causes of action for damage to land, loss of and damage to crops, and use of land, hereafter arising as a result of Operator's reasonable and proper operations on the Premises with respect to the drilling of such well(s) with the exception of any claims, losses and damages resulting from or arising out of:

- a. Environmental harm, damage or contamination of the surface or subsurface of the Premises or the surface and groundwater thereon by the discharge, spilling, disposal, release, injection, dumping, storage or discarding of any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereafter defined under applicable federal, state and local statutes, rules and regulations;
- b. Any violation of federal, state and local statutes, and/or regulations; and
- c. The negligent, reckless, or intentional acts or inactions of Operator, its successors and assigns, contractors, agents and employees.

Operator, its successors and assigns, shall at all times exercise reasonable care in its exploration, drilling, testing, completion, recompletion, reworking, maintenance, production and other operations to avoid the spilling, disposal, discharge or release of pollutants, hazardous substances and hazardous waste in, on or under the Premises and to comply with all relevant and applicable federal, state and local statutes, rules and regulations, including but not limited to all federal, state and local statutes, rules and regulations relating to protection of the environment and liability for environmental damage and harm now in force or hereinafter enacted.

6. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Surface Owner from any and all damages, claims, demands, losses, liabilities and causes of action, response costs, cleanup costs and expenses including reasonable attorney's fees, resulting from, arising out of or in any way relating to Operator's exploration, drilling, testing, completion, recompletion, reworking, maintenance and production and other operations on the Premises which result in environmental harm, damage or contamination of the Premises or any surface water thereon by any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereinafter defined under applicable federal, state and local statutes, rules and regulations.

Any topsoil which is removed by Operator from the Premises will be stockpiled and will be redistributed on disturbed areas upon completion of operations and the land will be reseeded with grasses and/or native plants by Operator as reasonably directed by Surface Owner. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

7. Surface Owner hereby represents that it is the owner of the surface of the Premises and that it has the full power and authority to enter into this Agreement.
8. Operator agrees to repair and maintain all roads used by it on and accessing the Premises in good condition through the term of this Agreement, at its sole cost and expense.
9. Operator agrees that prior to drilling any wells on the Premises in addition to the aforementioned well, it will first consult with Surface Owner in planning its drillsite locations, access roads and pipeline locations in order to minimize interference with Surface Owner's surface operations. Such locations for additional wells, access roads or pipelines shall be agreed to in writing by the parties. Within the first year of this Agreement the compensation to be paid to Surface Owner by Operator for the drilling and subsequent operation of any additional well location, access roads or pipeline location thereto shall be identical to the amounts specified for the Ute Tribal 14-19-55 and for the Ute Tribal 16-19-55. After the first year of this Agreement, the Drillsite Payment shall increase by 5% each year this Agreement is in full force. Said amount for the Drillsite Payment shall be capped at \$4,000.00 per acre. Once the Drillsite Payment reaches the capped \$4,000.00 per acre, Surface Owner and Operator agree to negotiate in good faith regarding total consideration for Drillsite Payments thereafter.
10. The Operator shall require access across the Premises to drill and complete the Ute Tribal 7-19-55 located in the SW/4 NE/4 of Section 19, Township 5 South, Range 5 West (the access road and gas gathering rights-of-way are described on Exhibits "C-1 and C-2" attached hereto and incorporated herein) and the Ute Tribal 8-19-55 located in the SE/4 NE/4 of

Section 19, Township 5 South, Range 5 West (the access road and gas gathering rights-of-way are described on Exhibit "D-1" and "D-2" attached hereto and incorporated herein). It is hereby agreed that the Surface Owner shall be paid a one time sum of \$2.00 per linear foot for each foot of new road construction that will have a width of 30 feet and will include a pipeline easement as set forth in paragraph 3 of this Agreement. Said amounts shall be payable to Surface Owner prior to Operator conducting operations other than staking the well, and performing ground surveys. Operator expressly agrees to install a lockable gate at any and all points where such new roads cross Surface Owner's existing or future boundary fences. Operator agrees to keep all gates closed and locked if requested by Surface Owner and to maintain and repair all of Surface Owner's existing or future fences and cattle guards adversely affected by Operator's activities and use of the Premises.

11. This Agreement shall be for a term commencing on the date this Agreement is accepted and agreed to by Surface Owner, and terminating at the time Operator, its successors and assigns, ceases to conduct operations on the Premises and has removed all of its equipment therefrom. Operator agrees to remove all of its equipment from and restore the Premises as provided in paragraphs 2 and 6 above within one (1) year, weather permitting, after operations have ceased on the Premises and this Agreement will terminate after such removal.
12. This Agreement is not intended to be, nor shall it be construed as, a release or waiver by Operator, or the parties for which it is Operator, of Operator's right to develop the mineral rights under the Premises. Surface Owner expressly reserves to itself all other rights of use, enjoyment and disposition of the Premises subject only to the rights granted Operator herein.
13. If, by reason of Operator's operations on the Premises, there is actual damage to personal property located on the Premises, or if there is actual damage to the Premises caused by the negligence of Operator or an unreasonable use of the Premises by Operator that is not associated with reasonable and normal drilling, testing, completion, recompletion, reworking, re-entry, pumping, production, marketing or maintenance operations on the Premises, such as an oil spill or other fluid leak occurring on the Premises, damage to structures, fences, culverts and ditches, such property shall be promptly repaired or replaced by Operator or Operator shall promptly pay Surface Owner the actual out-of-pocket cost incurred by Surface Owner as a result of for such damages and losses at the replacement cost of such personal property.
14. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Surface Owner for and against any and all damages, claims, demands, losses, causes of action, liabilities, costs and expenses, including reasonable attorney's fees, for the loss of life, personal injury and real property damage resulting from and arising out of the construction, maintenance, occupancy, operations or use of the Premises by Operator, its employees, contractors and their employees or subcontractors and their employees.
15. All notices and other communications required or permitted under this Agreement shall be in writing, and unless otherwise specifically provided, shall be delivered personally, or by certified mail, return receipt requested, telecopy or delivery service, to the addresses set forth below, and shall be considered delivered upon the date of receipt. Each party may specify its proper address or any other post office address within the continental limits of the United States by giving notice to the other party, in the manner provided in this paragraph, at least ten (10) days prior to the effective date of such change of address. Notices shall be delivered to the parties as follows:

UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC  
410 17<sup>TH</sup> Street, Suite 900  
Denver, Colorado 80202  
Attention: Carol Mellinger  
Telephone (303) 893-5084  
Facsimile (303) 573-0386

Myrin Livestock Co., L.L.C.  
Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

16. Any controversy or claim, whether based in contract, tort or otherwise, arising in any way out of, relating to or in connection with this Agreement (a "Dispute") shall be finally settled by binding arbitration conducted expeditiously in accordance with the Commercial Arbitration Rules (the "Rules") of the American Arbitration Association (the "AAA"). In the event of a conflict between this paragraph and the Rules, this paragraph shall govern. The attorney/client and work product privileges will be honored in the arbitration as though the case were being determined in a Utah state court. The arbitration shall be conducted before one independent and impartial arbitrator selected by the AAA pursuant to the Rules. The arbitration shall be governed by the United States Arbitration Act, 9 U.S.C. § 1-16, to the exclusion of any provision of Utah law inconsistent therewith and which would produce a different result, and any court having jurisdiction thereof may enter judgment upon the award rendered by the arbitrator. The place of arbitration shall be Salt Lake City, Utah, and the cost

of the arbitration proceeding shall be borne equally by the parties and except as provided in paragraphs 5 and 6 above, each party shall bear its own attorney's fees, and other expenses, provided that the arbitrator may award attorney fees, filing fees and costs to the prevailing party as the Arbitrator deems reasonable and fair. The arbitrator shall determine the claims of the parties and render the final award in accordance with the substantive law of the State of Utah exclusive of its conflict of laws rules. The limitations on any actions will be determined under Utah law. The arbitrator shall permit and facilitate such discovery as the arbitrator determines is appropriate in the circumstances, taking into account the needs of the parties and the desirability of making discovery expeditious and cost-effective. The arbitrator shall actively manage the proceedings, as the arbitrator deems best so as to make the proceedings fair, expeditious, economical, and less burdensome than litigation. The procedures specified in this paragraph shall be the exclusive means of resolution of Disputes between the parties, provided that either party may seek injunctive action before a court of competent jurisdiction to prevent the occurrence of irreparable harm pending resolution of a Dispute pursuant to the provisions of this paragraph.

17. All of the parties' obligations and covenants hereunder, whether express or implied, shall be suspended at the time, or from time to time, as compliance with any thereof is prevented or hindered by, or is in conflict with (but not limited to) Federal, State, Tribal, County or municipal laws, rules, regulations or Executive Order asserted as official by or under public authority claiming jurisdiction, or Act of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or transportation thereof, war, strikes, lockouts, riots or other conditions or circumstances not wholly controlled by the parties and this Agreement shall not be terminated in whole or in part, nor shall the responsible party be held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by, or is in conflict with (but not limited to) any of the foregoing eventualities.

18. This Agreement shall be binding upon and shall be for the benefit of the parties hereto, their respective heirs, successors and assigns.

Agreed to and accepted the day and year first above written.

UTE/FNR LLC, by its Manager, FIML NATURAL RESOURCES, LLC

BY:   
Mark D. Bingham, Senior Vice President

SURFACE OWNER:

MYRIN LIVESTOCK CO., L.L.C.

BY:   
N. Alark F. Myrin, Member

ACKNOWLEDGMENT

STATE OF UTAH

COUNTY OF Duchesne ) ss

The foregoing Instrument was acknowledged before me on the 11<sup>th</sup> day of Oct., 2005, by Alarik Myrin, as a Member of Myrin Livestock Co., L.L.C.

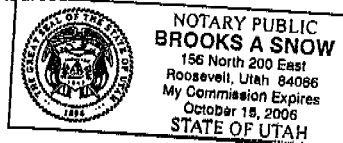
Given under my hand and seal the day and year last above written.

My Commission Expires:

Oct. 15, 2006

Brooks A Snow  
Notary Public

Notary Address: Roosevelt



STATE OF COLORADO

CITY AND COUNTY OF DENVER ) ss

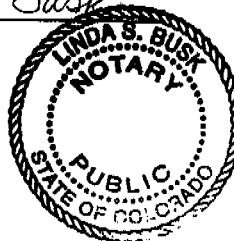
The foregoing Instrument was acknowledged before me on the 26<sup>th</sup> day of October, 2005, by Mark D. Bingham, as Senior Vice President of FIML Natural Resources, LLC, a Delaware limited liability company, in its capacity as Manager of UTE/FNR LLC, a Delaware limited liability company, on behalf of UTE/FNR LLC.

Given under my hand and seal the day and year last above written.

My Commission Expires:

My Commission Expires  
09/01/2009

Linda S. Busk  
Notary Public



**Exhibit "A"**

**Lessor:** Ute Indian Tribe of the Uintah and Ouray Reservation, Utah *and* the Ute  
Distribution Corporation  
**Lessee:** UTE/FNR LLC  
**BIA Lease #:** 14-20-H62-5058  
**Dated / Approved:** August 20, 2004  
**Expires:** August 20, 2009  
**County / State:** Duchesne County, Utah  
**Description:** Township 5 South, Range 5 West, Uintah Special Meridian  
Section 19: Lots 1(35.25), 2(35.35), 3(35.45), 4(35.51), E/2W/2, E/2 (All)

R  
6  
W

Sec. 19

UTE/FNR LLC.

# LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #14-19-55)

LOCATED IN  
SECTIONS 19 & 30, T5S, R5W, U.S.B.&M.  
DUCESNE COUNTY, UTAH

1/16 Section Line

SW 1/4

SE 1/4

NOTE:  
BEGINNING OF PROPOSED ROAD STA. 0+00 BEARS  
N81°17'42"E 660.48' FROM THE SOUTH 1/4 CORNER  
OF SECTION 19, T5S, R5W, U.S.B.&M.

P.O.S.L. 1+92.93 BEARS N89°59'42"E 487.83' FROM  
THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W,  
U.S.B.&M.

P.O.S.L. 22+59.31 BEARS N88°52'58"W 377.79' FROM  
THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W,  
U.S.B.&M.

END OF PROPOSED ROAD STA. 30+67.66 BEARS  
N34°23'09"W 924.45' FROM THE SOUTH 1/4 CORNER  
OF SECTION 19, T5S, R5W, U.S.B.&M.

DAMAGE AREA  
UTE TRIBAL #14-19-55

Contains 2.127 Acres

END OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 30+67.66  
(At Edge of Damage Area)

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIC MYRIN et ux	1001.28	0.690	60.68

Set Marked  
Stones, Pile of  
Stones

Section Line

1/16 Section Line

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Proposed UT #2-30-55 Road)

Fee  
Lands

Fee  
Lands

## ROAD RIGHT-OF-WAY DESCRIPTION ON FEE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19,  
T5S, R5W, U.S.B.&M. WHICH BEARS N81°17'42"E 660.48' FROM  
THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
S58°48'32"W 192.93' TO A POINT ON THE SOUTH LINE OF THE  
SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS  
N89°59'42"E 487.83' FROM THE SOUTH 1/4 CORNER OF SAID  
SECTION 19, ALSO BEGINNING AT A POINT ON THE SOUTH LINE  
OF THE SW 1/4 SE 1/4 OF SAID SECTION 19, THENCE  
N88°52'58"W 377.79'; THENCE N09°28'52"E 143.52'; THENCE  
N07°09'23"W 497.80'; THENCE N27°14'35"W 95.52'; THENCE  
N60°34'15"W 71.51' TO A POINT IN THE SE 1/4 SW 1/4 OF  
SAID SECTION 19, WHICH BEARS N34°23'09"W 924.45' FROM  
THE SOUTH 1/4 CORNER OF SAID SECTION 31, THE SIDE  
LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED  
OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES.  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.690  
ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S58°48'32"W	192.93'
L2	S58°48'32"W	600.33'
L3	S43°37'08"W	280.74'
L4	S32°27'50"W	331.76'
L5	N46°30'38"W	135.73'
L6	N09°28'52"E	717.80'
L7	N09°28'52"E	143.52'
L8	N07°09'23"W	497.80'
L9	N27°14'35"W	95.52'
L10	N60°34'15"W	71.51'
L11	S20°06'36"E	160.59'
L12	S69°53'24"W	230.00'
L13	N81°48'33"W	147.65'
L14	N20°06'36"E	200.00'
L15	N69°53'24"E	360.00'
L16	S20°06'36"E	109.41'

P.L. 15+44.51

P.L. 14+05.78

P.L. 10+74.00

P.L. 7+43.28

P.L. 29+00.83

P.L. 24+02.83

P.O.S.L. 22+59.31

Set Marked  
Stones

Set Marked  
Stones

P.L. 29+00.83

P.L. 29+00.15

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

P.L. 29+00.83

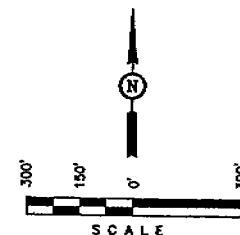
P.L. 29+00.83

Sec. 30

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.



## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION  
19, T5S, R5W, U.S.B.&M. WHICH BEARS N34°23'09"W 924.45'  
FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
S20°06'36"E 160.59'; THENCE S69°53'24"W 230.00'; THENCE  
N81°48'33"W 147.65'; THENCE N20°06'36"E 200.00'; THENCE  
N69°53'24"E 360.00'; THENCE S20°06'36"E 109.41' TO THE  
POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S.  
OBSERVATION. CONTAINS 2.127 ACRES MORE OR LESS.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY  
SUPERVISION AND THAT THE SAID FIELD NOTES ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

STATE OF UTAH  
COUNTY OF DUCESNE  
I, ALAN MYRIN, being duly sworn, depose and say that the above is a true and correct copy of the field notes of actual survey made by me under my supervision and that the said field notes are true and correct to the best of my knowledge and belief.

UTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST - (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 7-19-04
PARTY B.S. T.H. C.C.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 6 6 9

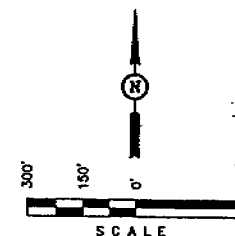
EXHIBIT "B-1"



Sec. 19

(For UTE TRIBAL #14-19-55)

LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCHESE COUNTY, UTAH



R	R
6	5
N	N

1/16 Section Line

NOTE:  
BEGINNING OF PROPOSED PIPELINE STA. 0+00  
BEARS N34°36'36"W 867.17' FROM THE SOUTH 1/4  
CORNER OF SECTION 18, T35S, R35W, U.S.B.M.

END OF PROPOSED ROAD STA. 31+03.06 BEARS  
N82°34'18"E 681.70' FROM THE SOUTH 1/4 CORNER  
OF SECTION 18, T35S, R35W, U.S.B.M.

Let  $\mathbf{A}$

DAMAGE AREA  
UTE TRIBAL #14-19-55

### Fee Lands

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON FEE LANDS  
STA. 0+00  
(At Edge of Damage Area)

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et ux	917.44	0.632	55.60

Set Marked  
Stone, Pile of  
Stones

Section 16a

### PIPELINE RIGHT-OF-WAY DESCRIPTION ON FEE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.M.46, WHICH BEARS N34°58'58" W 887.17' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 30, THENCE S80°34'15" E 34.72'; THENCE S27°14'35" E 83.61'; THENCE S07°09'23" E 489.72'; THENCE S08°28'52" W 143.54' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS N88°52'58" W 403.05' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, ALSO BEGINNING AT A POINT ON THE SOUTH LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°59'42" E 544.04' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N59°10'25" E 165.85' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N82°56'15" E 681.70' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.632 ACRES MORE OR LESS

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S60°34'15"E	34.72'
L2	S27°13'35"E	83.61'
L3	S07°08'23"E	489.72'
L4	S09°28'52"W	143.54'
L5	S08°28'52"W	727.42'
L6	S46°30'39"E	179.36'
L7	S32°27'50"E	359.68'
L8	N43°37'08"E	274.98'
L9	N59°10'25"E	645.10'
L10	N59°10'25"E	165.85'

Ute  
Tribal

Ute  
Tribal

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

▲ = SECTION CORNERS LOCATED.

**UNTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE  
1" = 300'

N.	PARTY
	B.B. T.H. C.G.

WEATHER  
WARM

DATE	7-19-04
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REFERENCES  
G.L.O. PLAT

FILE	43671
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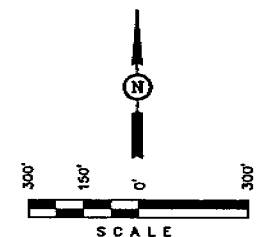
**EXHIBIT 11B-2**

UTE/FNR LLC.

# LOCATION DAMAGE AREA, ROAD & PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #16-19-55)

LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCESNE COUNTY, UTAH



## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N32°48'25"W 894.70' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE S10°00'26"E 28.86'; THENCE S79°59'34"W 360.00'; THENCE N10°00'26"W 270.00'; THENCE N79°59'34"E 230.00'; THENCE S71°42'23"E 147.65'; THENCE S10°00'26"E 171.14' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.127 ACRES MORE OR LESS.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED PROFESSIONAL SURVEYOR  
EXPIRATION DATE 10/31/2018  
STATE OF UTAH

UNTAH ENGINEERING & SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 12-03-04
PARTY B.B. T.H. C.C.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 6 8 2

Sec. 19

NE 1/4

## ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N30°54'47"W 840.60' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE N59°47'30"W 61.23' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N32°48'25"W 894.70' FROM THE SOUTHEAST CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.042 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION

PIPELINE RIGHT-OF-WAY CONTAINED WITHIN DAMAGE AREA.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N59°47'30"W	61.23'
L2	S10°00'26"E	28.86'
L3	S79°59'34"W	360.00'
L4	N10°00'26"W	270.00'
L5	N79°59'34"E	230.00'
L6	S71°42'23"E	147.65'
L7	S10°00'26"E	171.14'

DAMAGE AREA  
UTE TRIBAL #16-19-55  
Contains 2.127 Acres

Fee Lands

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
(At Existing Corridor Right-of-Way)

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

END OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+61.23  
(At Edge of Damage Area)

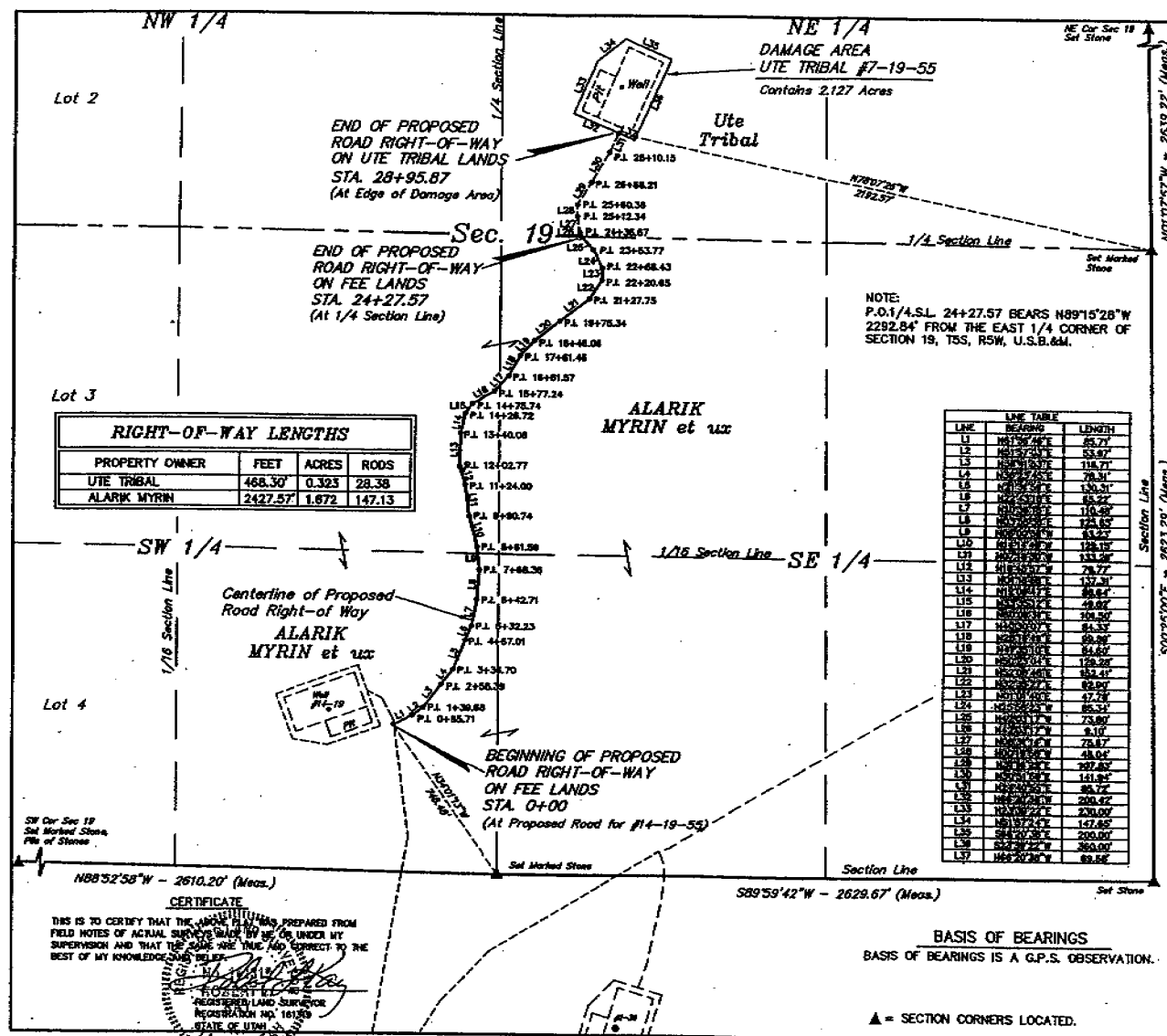
589°59'42"W - 2629.67' (Meas.)

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

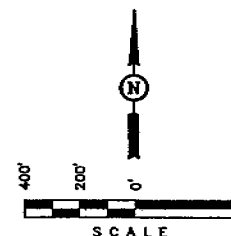
EXHIBIT "B-3"



UTE/FNR, LLC.

## ROAD RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #7-19-55)  
LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCHESE COUNTY, UTAH



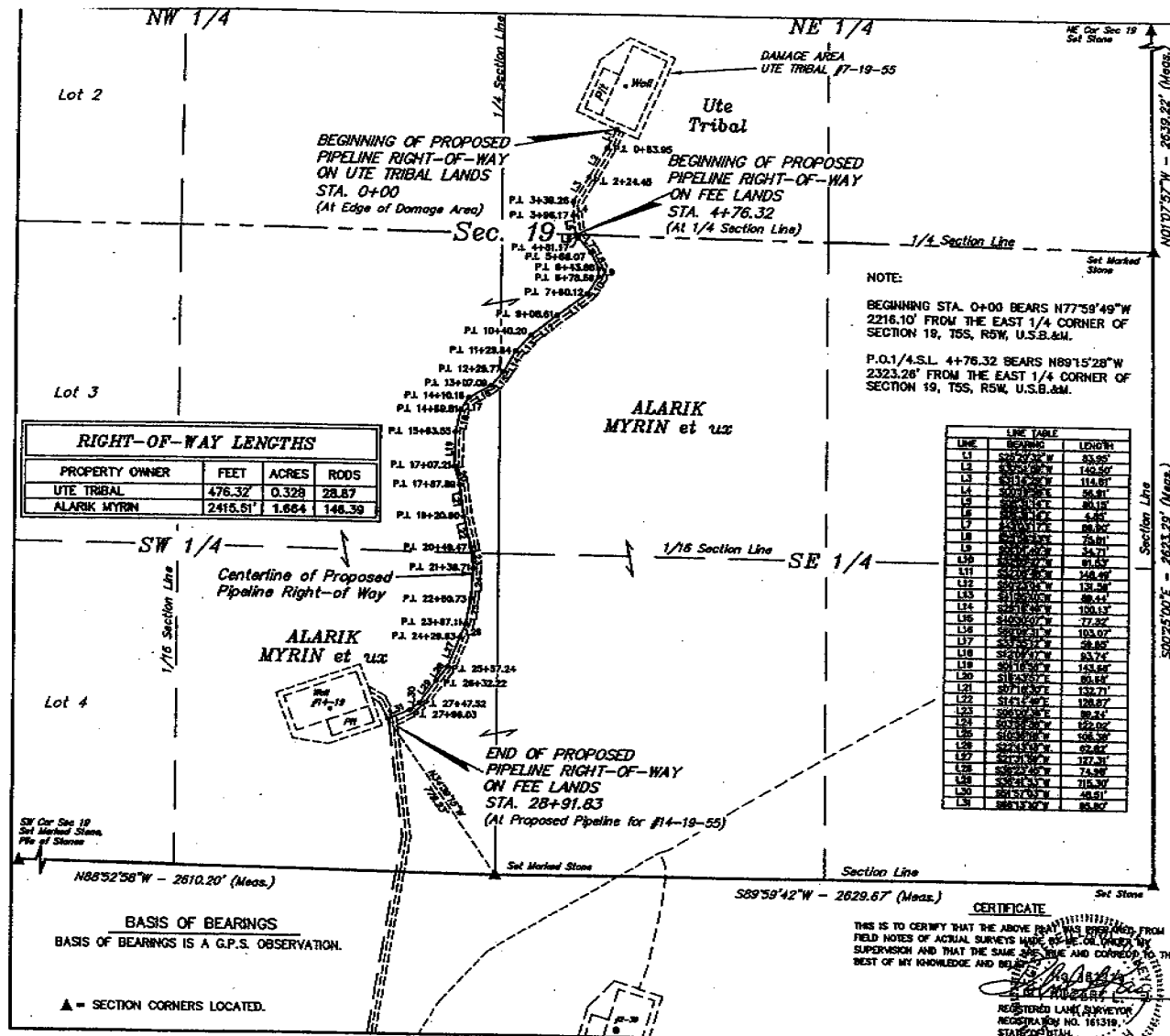
## ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 19, T5S,  
 R5W, U.S.B.M. WHICH BEARS N34°01'13" W 745.48' FROM THE SOUTH  
 1/4 CORNER OF SAID SECTION 19, THENCE N61°36'48" E 85.71';  
 THENCE N51°57'03" E 53.97'; THENCE N36°41'53" E 118.71'; THENCE  
 N36°23'45" E 78.31'; THENCE N21°31'59" E 130.31'; THENCE N27°43'18" E  
 65.22'; THENCE N10°36'18" E 110.48'; THENCE N03°58'38" E 125.65';  
 THENCE N06°00'36" W 93.23'; THENCE N14°14'49" W 129.15'; THENCE  
 N07°18'30" W 133.28'; THENCE N16°43'57" W 78.77'; THENCE N01°18'58" E  
 137.31'; THENCE N12°09'47" E 86.64'; THENCE N33°35'12" E 48.02';  
 THENCE N6°08'39" E 101.50'; THENCE N40°30'07" E 84.33'; THENCE  
 N28°16'48" E 98.89'; THENCE N41°35'10" S 84.80'; THENCE N50°23'04" E  
 128.28'; THENCE N52°08'48" E 152.41'; THENCE N32°36'27" E 92.80';  
 THENCE N01°01'40" E 47.78'; THENCE N25°58'23" W 85.34'; THENCE  
 N42°03'17" W 73.80' TO A POINT ON THE NORTH LINE OF THE NW 1/4  
 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°15'28" W 229.84'  
 FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINE  
 SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED  
 MEET THE GRANTOR'S PROPERTY LINES, BASIS OF BEARINGS IS A  
 G.P.S. OBSERVATION. CONTAINS 1.672 ACRES MORE OR LESS.

**UTAH ENGINEERING & LAND SURVEYING**  
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VERNAL, UTAH - 84078

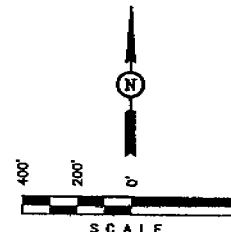
SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 43905



UTE/FNR, LLC.

## PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #7-19-55)  
LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCESNE COUNTY, UTAH



### PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

3.00 x 5.00 x 2.00  
BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 SE 1/4  
OF SECTION 19, T55, R5W, U.S.S.M. AREA, WHICH BEARS N89°15'28"W  
2323.26' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE  
S03°31'47"E 1.65'; THENCE S42°03'17"E 86.90'; THENCE S25°58'23"E  
75.81'; THENCE S01°01'40"W 34.71'; THENCE S52°35'27"W 81.53';  
THENCE S52°08'48"W 148.49'; THENCE S502°23'10"W 131.59'; THENCE  
S41°35'10"W 89.44'; THENCE S28°16'49"W 100.13'; THENCE S40°30'07"W  
77.32'; THENCE S50°09'31"W 103.07'; THENCE S33°35'12"W 59.65';  
THENCE S12°09'47"W 93.74'; THENCE S01°16'58"W 143.86'; THENCE  
S16°43'57"E 80.68'; THENCE S01°17'30"E 132.71'; THENCE S14°14'49"E  
128.87'; THENCE S06°00'36"E 86.24'; THENCE S03°58'38"W 122.02';  
THENCE S10°36'18"W 106.38'; THENCE S22°43'18"W 62.82'; THENCE  
S21°31'56"W 115.31'; THENCE S36°23'45"W 74.98'; THENCE S36°45'53"W  
115.30'; THENCE S51°57'03"W 48.51'; THENCE S68°13'10"W 95.80' TO  
A POINT IN THE S 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS  
N34°36'15"W 779.23' FROM THE SOUTH 1/4 CORNER OF SAID SEC  
19. THE SIDE LINES OF SAID DESCRIBED TRACT, RIGHT-OF-WAY BEING  
SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES.  
BASIS OF BEARINGS IS A C.P.S. OBSERVATION. CONTAINS 1.684 ACRES  
MORE OR LESS.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE FACT WAS DERIVED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.W. D.R.B.	REFERENCES G.L.D. PLAT
WEATHER WARM	FILE 43907

**LINE TABLE**

LINE	BEARING	LENGTH
L1	N23°41'39"W	129.56'
L2	N23°21'23"W	97.87'
L3	N19°37'18"W	75.10'
L4	N18°47'43"W	209.63'
L5	N05°33'27"W	100.57'
L6	N15°53'02"E	189.69'
L7	N18°33'50"E	244.55'
L8	N16°53'58"E	224.48'
L9	N20°58'52"E	210.24'
L10	N22°34'18"E	205.12'
L11	N28°16'24"E	221.62'
L12	N24°46'40"E	250.50'
L13	N24°46'40"E	28.26'
L14	N20°32'20"E	105.38'
L15	N18°16'42"E	128.60'
L16	N24°39'45"E	80.80'
L17	N60°32'53"W	93.87'
L18	S80°32'53"E	270.00'
L19	S29°27'07"W	230.00'
L20	S57°46'09"W	147.85'
L21	N80°32'53"W	106.13'

**RIGHT-OF-WAY LENGTHS**

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	342.02'	0.236	20.73
ALARIK MYRIN	2159.13'	1.487	130.86

**ROAD RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.#44, WHICH BEARS N61°11'35"W 1290.20' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE N23°41'39"W 129.56'; THENCE N23°21'23"W 97.87'; THENCE N19°37'18"W 75.10'; THENCE N18°47'43"W 209.63'; THENCE N05°33'27"W 100.57'; THENCE N15°53'02"E 189.69'; THENCE N18°33'50"E 244.55'; THENCE N16°53'58"E 224.48'; THENCE N20°58'52"E 210.24'; THENCE N22°34'18"E 205.12'; THENCE N28°16'24"E 221.62'; THENCE N24°46'40"E 250.50' TO A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°15'28"W 751.24' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.487 ACRES MORE OR LESS.

**UTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST - (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 400'  
DATE 04-28-05  
PARTY S.H. L.M. D.R.B.  
WEATHER WARM  
REFERENCES G.L.O. PLAT  
FILE 43909

**LINE TABLE**

LINE	BEARING	LENGTH
L1	S24°59'45"W	77.61'
L2	S19°16'42"W	125.63'
L3	S20°32'20"W	108.56'
L4	S24°46'40"W	19.04'
L5	S24°46'40"W	261.97'
L6	S28°16'24"W	221.14'
L7	S22°34'18"W	203.97'
L8	S20°58'32"W	209.00'
L9	S16°53'56"W	223.95'
L10	S18°33'50"W	244.33'
L11	S15°53'02"W	184.37'
L12	S05°33'27"E	93.38'
L13	S18°47'43"E	208.75'
L14	S19°37'18"E	73.68'
L15	S23°21'23"E	95.98'
L16	S22°51'03"E	160.03'

**RIGHT-OF-WAY LENGTHS**

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	328.84'	0.226	19.93
ALARIK MYRIN	2179.63'	1.501	132.09

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N89°15'28"W 723.87' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE S24°46'40"W 261.97'; THENCE S28°16'24"W 221.14'; THENCE S22°34'18"W 203.97'; THENCE S20°58'32"W 209.00'; THENCE S16°53'56"W 223.95'; THENCE S18°33'50"W 244.33'; THENCE S15°53'02"W 184.37'; THENCE S05°33'27"E 93.38'; THENCE S18°47'43"E 208.75'; THENCE S19°37'18"E 73.68'; THENCE S23°21'23"E 95.98'; THENCE S22°51'03"E 160.03' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N61°53'23"W 1258.48' FROM THE SOUTHEAST CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.501 ACRES MORE OR LESS.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

004

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/22/2005

API NO. ASSIGNED: 43-013-32782

WELL NAME: Myelin  
~~SAFE~~ TRIBAL 14-19-55OPERATOR: FIML NATURAL RESOURCES ( N2530 )CONTACT: MARK BINGHAMPHONE NUMBER: 303-893-5073

## PROPOSED LOCATION:

SESW 19 050S 050W

SURFACE: 0665 FSL 1920 FWL

BOTTOM: 0665 FSL 1920 FWL

DUCHESNE

UNDESIGNATED ( 2 )

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5058

SURFACE OWNER: - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02679

LONGITUDE: -110.4915

## RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
 (No. 8191-82-71 )

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
 (No. 43-10152 )

☒ RDCC Review (Y/N)  
 (Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit \_\_\_\_\_

☒ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

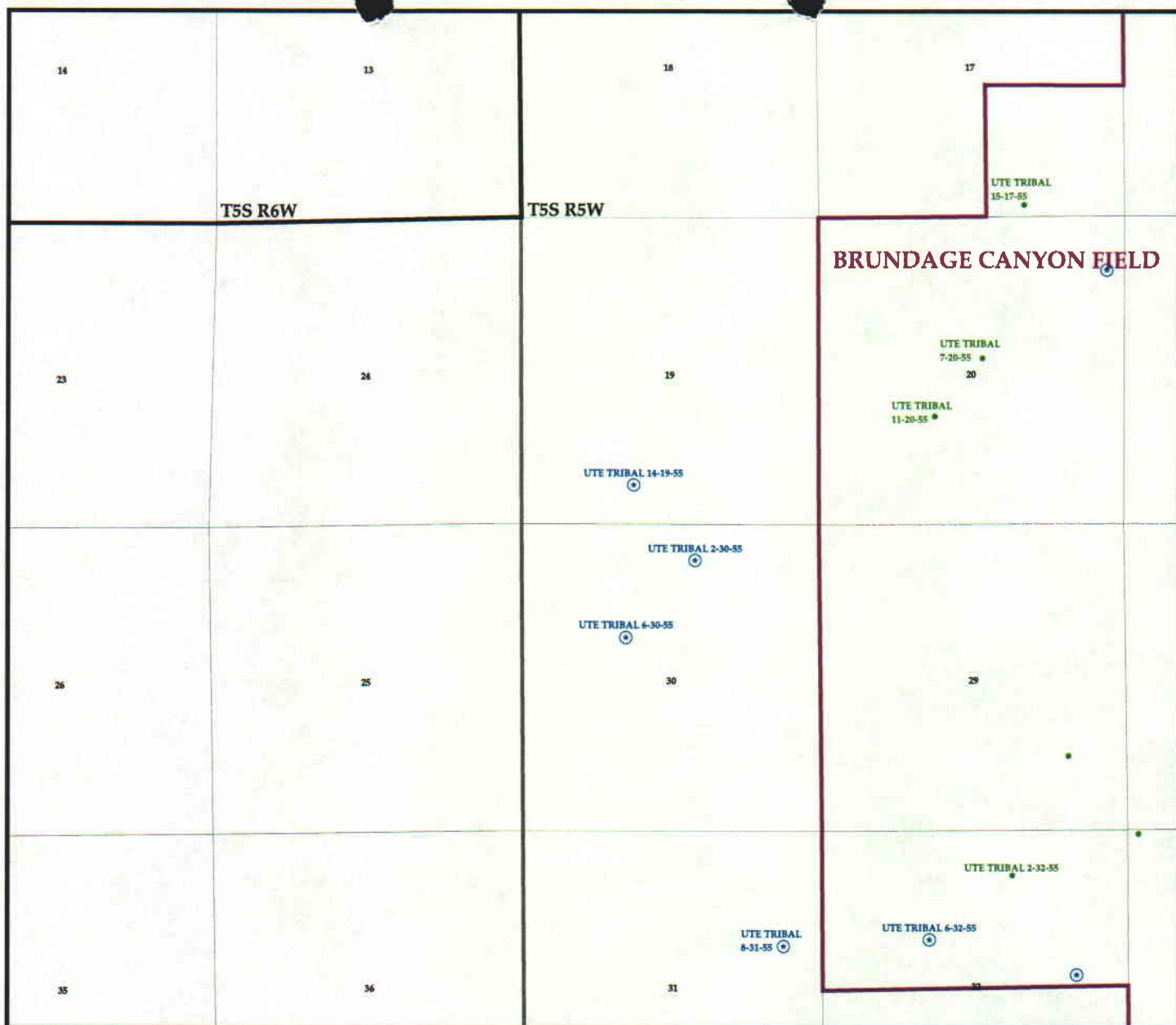
\_\_\_ R649-3-11. Directional Drill

## COMMENTS:

SOP, Separate file  
PRESITE (11-08-05)

## STIPULATIONS:

1- Spacing Strip  
2- FEDERAL APPROVAL  
3- STATEMENT OF BASIS



OPERATOR: FIML NATURAL RES LLC (N2530)

SEC: 30 & 19 T. 5S R. 5W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

#### Wells

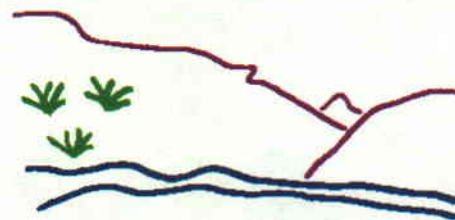
- ✂ GAS INJECTION
- ⊕ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ✂ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 27-APRIL-2005



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

OPERATOR: FIML Natural Resources LLC  
WELL NAME & NUMBER: ~~Ute Tribal~~ 14-19-55 (Myrin)  
API NUMBER: 43-013-32782  
LOCATION: 1/4, 1/4 SE/SW Sec: 19 TWP: 05S RNG: 05W 665 FSL 1920 FWL

**Geology/Ground Water:**

The mineral lease at the proposed location is owned by the Ute Indian Tribe. The BLM is the agency responsible for evaluating and approving the drilling, casing and cement programs.

Reviewer: Brad Hill Date: 11/22/05

**Surface:**

The Roosevelt Field Office scheduled and performed a presite meeting of the surface area to discuss issues and take input from interested parties concerning the drilling of this well. Alarik Myrin owns the surface but the minerals are Ute Tribal. The landowner, Alarik Myrin, was in attendance.

Mr. Myrin was asked if he had any additional concerns that were not covered in the surface use agreement. He said he had good working relations with Mr. Myore and had no additional concerns.

Most of the access roads to the area currently exist. An additional 0.3 miles of new road is required. Approximately 1/2 of this 0.3 miles is on Ute Tribal lands and will require a R.O.W. agreement. No surface problems are expected with drilling and production of this well.

Reviewer: Floyd Bartlett Date: November 8, 2005

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: FIML Natural Resources. LLC  
WELL NAME & NUMBER: Ute Tribal 14-19-55 (Myrin)  
API NUMBER: 43-013-32782  
LEASE: Fee/Tribal FIELD/UNIT: Undesignated  
LOCATION: 1/4, 1/4 SE/SW Sec: 19 TWP: 05S RNG: 05W 665 FSL 1920 FWL  
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.  
GPS COORD (UTM): X =0543390 E; Y =4430644 N SURFACE OWNER: Alarik Myrin

**PARTICIPANTS**

Floyd Bartlett DOGM) Rudy Myore (UTE/FNR) Ben Williams (Utah Division of Wildlife Resources)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Well site is proposed approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. Approximately 0.3 miles of new access road will be constructed to reach the location. The broad topped Cottonwood ridge runs west/northeast and drops elevation to the north into the Uinta Basin towards the Duchesne River and to the south into Tabby Canyon. Tabby Canyon is approximately 1/2 mile south of the proposed location. The area consists of a somewhat flat ridge with a dense Pinion-Juniper habitat type.

**SURFACE USE PLAN**

CURRENT SURFACE USE: The landowner grazes cattle in the area. The area is winter range for elk and mule deer.

PROPOSED SURFACE DISTURBANCE: Proposed construction of 0.3 miles of access road and location 310'x 150' plus reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See Topo "C". An additional well is planned on private land east of this location (16-19-55).

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location unless otherwise authorized by the Division, gas pipelines run along access road to existing tie in points.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Probably not as there are several other wells in the Cottonwood and Tabby Canyon area. The well is on private land.

**WASTE MANAGEMENT PLAN:**

As detailed in UTE/FNR Standard Operating Procedure submitted with the Application.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Site is on a somewhat flat ridge top slightly sloping to the north, dominated by dense pinion and juniper. Little under story exists. Bitterbrush is frequent in small openings. Area is classified as critical elk and deer winter range by the UDWR. Other species common include mountain lion, bear, bobcat, rabbit, coyote and smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Moderately deep medium brown fine-grained sandy loam with some clay. Surface rock pavement exists.

SURFACE FORMATION & CHARACTERISTICS: Lightly sloping broad ridge top dominated by dense pinion and juniper stands.

EROSION/SEDIMENTATION/STABILITY: Current erosion is light. No stability problems are expected with construction and access to the location.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

**RESERVE PIT**

CHARACTERISTICS: Proposed in cut on southeast side of location, measuring 70'x 180'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points. Stability Rating of I. A liner is required for the reserve pit.

**SURFACE RESTORATION/RECLAMATION PLAN**

According to Landowner Agreement.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: A survey was completed although not requested by the land owner. No sites were identified.

**OTHER OBSERVATIONS/COMMENTS**

Mr. Myrin was asked if he had any additional concerns that were not covered in the surface use agreement. He said he had good working relations with Mr. Myore and had no additional concerns.

ATTACHMENTS

Photos of this location were taken and placed on file.

Floyd Bartlett  
DOGM REPRESENTATIVE

November 8, 2005, 10:45 A.M.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**            25            (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

April 28, 2005

FIML Natural Resources, LLC  
410 17th St., Suite 570  
Denver, CO 80202

Re: Ute Tribal 14-19-55 Well, 665' FSL, 1920' FWL, SE SW, Sec. 19, T. 5 South,  
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32782.

Sincerely,

A handwritten signature in cursive script that reads "Dan Stulen".  
for John R. Baza  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: FIML Natural Resources, LLC  
Well Name & Number Ute Tribal 14-19-55  
API Number: 43-013-32782  
Lease: 14-20-H62-5058  
  
Location: SE SW                      Sec. 19                      T. 5 South                      R. 5 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 665' FSL 1920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Ute Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Undesignated**

11. County or Parish, State

**Duchesne**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The submitted APD dated 04/15/2005 provided for 5,000 psi BOP & choke manifold equipment to be installed. FIML Natural Resources, LLC is requesting to change the 5,000 psi BOP equipment to 2,000 psi BOP equipment. The 2,000 psi BOP equipment reflects FIML Natural Resources Oct. 6, 2005 revised SOP which was approved by the BLM on Oct 24, 2005. The 2,000 psi BOP schematic is attached to this Sundry.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Operations Regulatory Manager**

Signature

*Phyllis Sobotik*

Date

*Oct 31, 2005*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING

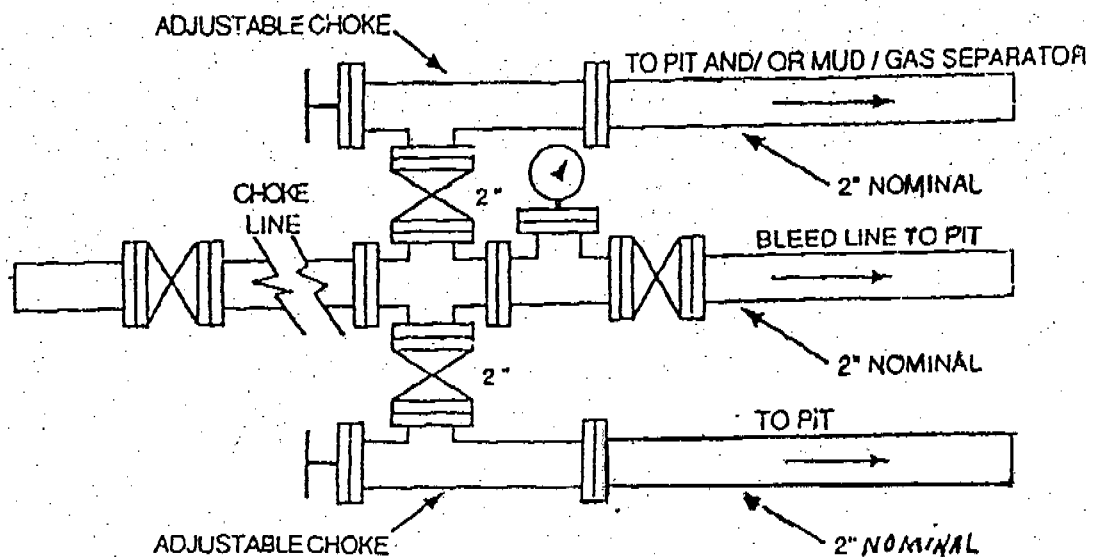
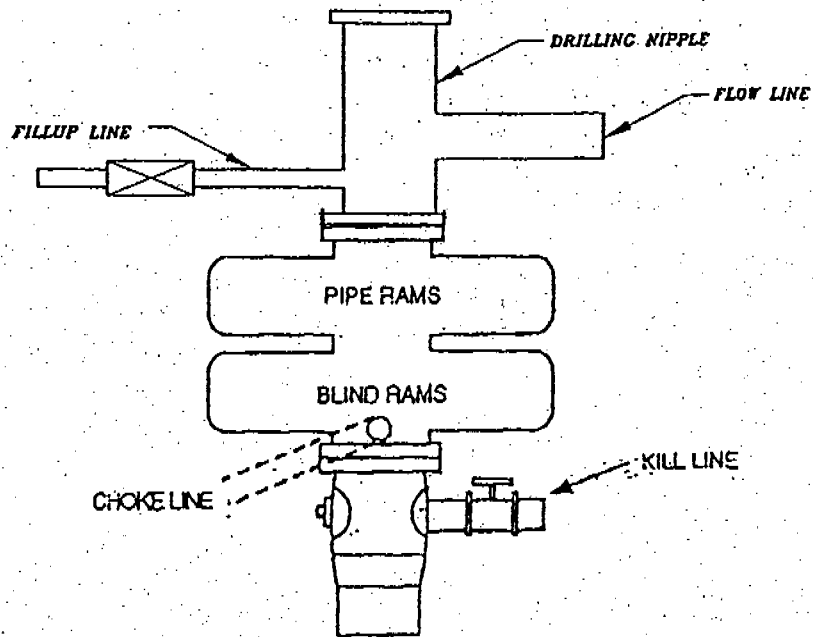
# 2M SYSTEM

## BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS

### 900 SERIES MINIMUM

### 2000# psi W.P.

### BOP 6" X 3000 PSI or 10" X 3000 PSI



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Undesignated**

11. County or Parish, State

**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

**FIML Natural Resources, LLC**

3a. Address

**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)

**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change Well Name</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the well name be changed from Ute Tribal to Myrin Tribal to reflect the owner of the surface location. The well number remains 14-19-55. The drilling permit application was approved on April 28, 2005.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Operations Regulatory Manager**

Signature

*Phyllis Sobotik*

Date

*Nov 11 2005*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 14 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

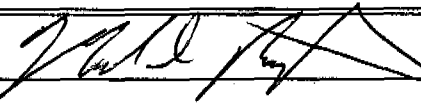
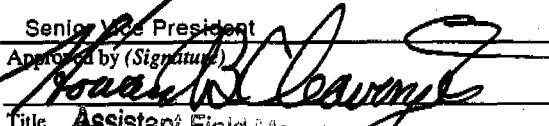
5. Lease Serial No. 14-20-H62-5058
6. If Indian, Allottee or Tribe Name Ute Tribe
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No. Ute Tribal 14-19-55
9. API Well No. 43-013-32782
10. Field and Pool, or Exploratory Brundage Canyon
11. Sec., T., R., M., or Blk. and Survey or Area Sec 19, T-5S, R-5W U.S.B.&M.
12. County or Parish Duchesne
13. State Utah

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		
2. Name of Operator FIML Natural Resources, LLC		
3a. Address 410 17th St., Suite 570, Denver CO 80202	3b. Phone No. (include area code) 303-893-5073	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 665' FSL 1,920' FWL Section 19 T-5S R-5W At proposed prod. zone Same as above		
14. Distance in miles and direction from nearest town or post office* 32.5 miles from Myton, Utah		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 6,285'	20. BLM/BIA Bond No. on file 8191-82-71
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,647' GL	22. Approximate date work will start* August 15, 2005	23. Estimated duration Seven days

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark D. Bingham	Date 4/15/05
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed)	Date 01/03/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

JAN 10 2006

DIV. OF OIL, GAS &amp; MINING

4006M

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO  
DRILL**

Company: **FIML Natural Resources**  
Well No: **Ute Tribal 14-19-55**  
API No: **43-013-32782**

Location: **SESW, Sec 19, T5S, R5W**  
Lease No: **14-20-H62-5058**  
Agreement:

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

- |   |   |  |
|---|---|--|
| Location Construction<br>(Notify Melissa Hawk ES / NRS)     | - | Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Melissa Hawk ES / NRS)       | - | Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify PE)                                  | - | Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify PE)                      | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

No surface COA's due to private surface belonging to Alarik Myrin, HC 65, Box 30, Altamont, Utah 84001, telephone (435) 454-3484.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Casing cementing operations for production casing shall return cement to surface.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.



6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# FIML NATURAL RESOURCES, LLC

January 19, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Myrin Tribal #14-19-55	Ute Tribal 6-30-55	Ute Tribal 8-19-55
SESW Sec 19 T-5S R-5W	SENW Sec 30 T-5S R-5W	SENE Sec 19 T-5S R-5W
API # 43-013-32782	API# 43-013-32783	API# 43-013-32864
Undesignated Canyon Field	Undesignated Field	Undesignated Field
Duchesne County, Utah	Duchesne County, Utah	Duchesne County, Utah

Dear Ms. Whitney:

Enclosed is the following information concerning the referenced wells.

Myrin Tribal 14-19-55 Sundry Notice – Request to drill deeper  
Ute Tribal 8-19-55 Sundry Notice-Request to drill deeper  
Ute Tribal 6-30-55 Sundry Notice-Change of BOPE

If any questions arise or additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

RECEIVED

JAN 24 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 665' FSL 1920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Ute Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Undesignated**

11. County or Parish, State

**Duchesne**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |  |   |  |   |
|--|---|--|---|
| <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the proposed total depth be changed from 6,285' to 6,320'.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01-26-06  
By: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Assistant**

Signature

[Signature]

Date

1/19/06**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Date \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 24 2006



**State of Utah**

**Department of  
Natural Resources**

**MICHAEL R. STYLER**  
*Executive Director*

**Division of  
Oil, Gas & Mining**

**JOHN R. BAZA**  
*Division Director*

**JON M. HUNTSMAN, JR.**  
*Governor*

**GARY R. HERBERT**  
*Lieutenant Governor*

January 26, 2006  
AMENDED

FIML Natural Resources  
410 17th Street, Suite 900  
Denver, CO 80202

Re: Myrin Tribal 14-19-55 Well, 665' FSL, 1920' FWL, SE SW, Sec. 19,  
T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32782.

Sincerely,

**Gil Hunt**  
Associate Director

mf  
Enclosures

cc: **Duchesne County Assessor**  
**Bureau of Land Management, Vernal District Office**

**Operator:** FIML Natural Resources  
**Well Name & Number** Myrin Tribal 14-19-55  
**API Number:** 43-013-32782  
**Lease:** 14-20-H62-5058

**Location:** SE SW      **Sec.** 19      **T.** 5 South      **R.** 5 West

### **Conditions of Approval**

#### **1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### **3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### **4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

#### **5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**



Page 2

43-013-32782

January 26, 2006

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
city Denver  
state CO zip 80202

Operator Account Number: N 2530Phone Number: (303) 893-5073**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332782	Myrin Tribal 14-19-55	SESW	19	5S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15184	1/27/2006	2/16/06		
Comments: <u>WSTC</u> <span style="float: right;">CONFIDENTIAL K</span>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments: <span style="float: right;">RECEIVED FEB 09 2006</span>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

DIV. OF OIL, GAS &amp; MINING

Name (Please Print)



Signature

Operations Assistant

2/9/2006

Title

Date

# FIML NATURAL RESOURCES, LLC

February 9, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #14-19-55  
SESW Sec 19 T-5S-R5W  
Undesignated Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED

FEB 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Spud &amp; set Surf</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>csg</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Myrin Tribal 14-19-55 spud @ 08:00 hrs (MST) on January 27, 2006.**

**MIRU Craig's Roustabout Service air rig. Spud 20" conductor hole @ 08:00 hrs (MST) 1/27/06. Drilled 20" conductor hole to 20' and set 14" conductor casing @ 20' GLM. Cemented 14" conductor casing with 2 yds. Grout. Drilled 12 1/4" surface hole from 20' to 332' GLM. Ran 8 jts (330.80') of 8 5/8", 24.0#, J-55, ST&C condition "A" casing. Set casing @ 330' GLM. Big-4 cemented casing with 220 sx (45.0 bbls ) Premium cement containg 2.0% CaCl2 & 0.25 pps Flocele. Wt: 15.6 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Displaced cement with 18.0 bbls fresh water. Plug down with 150 psi @ 10:04 hrs (MST) 1-27-06. Circulated 8.0 bbls cement to surface. TOC remained static @ surface. Drilled mouse hole and rat hole.**

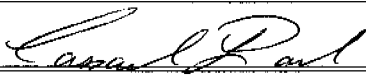
**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Assistant**

Signature



Date

**2/14/06****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FEB 13 2006**

(Instructions on page 2)

DIV. OF OIL, GAS &amp; MINING

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

March 20, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal 14-19-55  
SESW Sec 19 T-5S R-5W  
Brundage Canyon Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice -- Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

### SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne**

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Resume Drlg Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Patterson Drilling Company rig #52 resumed drilling on March 19, 2006.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date **3/20/2006**

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAR 28 2006**

# FIML NATURAL RESOURCES, LLC

April 5, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal 14-19-55  
SESW Sec 19 T-5S R-5W  
Brundage Canyon Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Drilling Composite Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp

Enclosures:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**


11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drig Composite</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Rpt</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the drilling composite report for the Myrin Tribal 14-19-55.****BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Cassandra Parks</b>		Title <b>Operations Assistant</b>
Signature 		Date <b>4/5/06</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APR 18 2006**

DIV. OF OIL, GAS &amp; MINING



Myrin Tribal 14-19-55

CONFIDENTIAL

UT.0012.006

## Well History Report

### Cultural Data

County: Duchesne, UT      Section: 19      Township/Abstract: 5S      Block:      Range: 5W      Qtr1: SE      Qtr2: SW

### Dates at a Glance

Spud: 1/27/2006      Rig Release: 3/31/2006      First Production:      First Sales:

### Depths at a Glance

Proposed TD:      TD Drill: 6289      TD Log: 6287      PBTD: 0

### Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
1/28/2006	MIRU Craig's Roustabout Service air rig. Spud 20" conductor hole @ 08:00 hours, MST, 1/27/2006. Drilled 20" conductor hole to 20' and set 14" conductor casing @ 20' GLM. Cemented 14" conductor casing with 2 yds Grout. Drilled 12-1/4" surface hole from 20' to 332' GLM. Ran 8 joints (330.80') of 8-5/8", 24#, J-55, ST&C, condition A casing. Set casing at 330' GLM. Big 4 cemented casing with 220 sacks (45 bbls) premium cement containing 2% CaCl2 & .25 pps Flocele. Wt 15.6 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Displaced cement with 18 bbls fresh water. Plug down with 150 psi @ 10:04 hours, MST, 1-27-2006. Circulated 8 bbls cement to surface. TOC remained static @ surface. Drilled mouse hole and rat hole.					
	Spud time and date: 08:00 hours, MST, 1/27/2006. This entire Myrin Tribal 14-19-55 report will be carried as Day 1 on the drilling report. Day 2 will begin when rotary rig drills out from under surface casing.					
	Big 4 Cement		\$8164			
	Craig Air rig		\$12250			
	Craig Conductor/MH/RH		\$3600			
	Transportation		\$1250			
	Bourland & Leverich surface casing		\$5717			
	Supervision		\$950			
	DEC	\$31931				
	CTD	\$31931				
	24 - Idle					
3/19/2006	02 - Drilling	6:00 AM	7:00 AM	0	0	Pre spud inspection
	02 - Drilling	7:00 AM	8:30 AM	0	0	RU yellow dog water pump to reservice pits
	02 - Drilling	8:30 AM	11:00 AM	0	0	Make up 7 7/8" Type 2 smith bit, 0.33 rpm mud motor w/ stabilizer on motor body, IBS, 1DC, IBS, 6 DCs
	02 - Drilling	11:00 AM	3:00 PM	0	344	Tag cement @ 287'. Drill out cement from 287' to 344' and 8 5/8" csg shoe @ 344'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	3:00 PM	3:30 PM	344	344	Service rig
	02 - Drilling	3:30 PM	5:00 PM	344	646	Drilling from 344 to 646'
	02 - Drilling	5:00 PM	5:30 PM	646	646	WLS @ 576' @ 1.5°
	02 - Drilling	5:30 PM	1:30 AM	646	884	Drilling from 646 to 884'
	02 - Drilling	1:30 AM	2:00 AM	884	884	WLS @ 814' @ 1.00°
	02 - Drilling	2:00 AM	6:00 AM	884	1104	Drilling from 884 to 1104'
3/20/2006	Note: Lost 430 bbls drlg fluid in last 24 hrs.					
	Background Gas: 5 units Max Background Gas: 8 units Connection Gas: 10 units					
	Lithology: 20% clay, 80% shale.					
	BOPE Drill 2 mins 0 secs No accidents reported.					
	02 - Drilling	6:00 AM	7:00 AM	1104	1167	Drig f/ 1104-1167'
	02 - Drilling	7:00 AM	8:30 AM	1167	1167	Mix and spot 40 bbls LCM , Gel pill on bottom. Regain 90% returns
	02 - Drilling	8:30 AM	9:00 AM	1167	1167	Deviation survey @ 1097' @ 1.25 deg
	02 - Drilling	9:00 AM	1:00 PM	1167	1389	Drig f/ 1167-1389', w/ 90% returns, lost circ.
	02 - Drilling	1:00 PM	1:30 PM	1389	1389	Mix & spot 80 bbls LCM. Gel pill on bottom. Regain 90% returns.
	02 - Drilling	1:30 PM	2:00 PM	1389	1482	Drig f/ 1389-1482'
	02 - Drilling	2:00 PM	2:30 PM	1482	1482	WLS @ 1347' @ 1.25 Deg
	02 - Drilling	2:30 PM	6:30 PM	1482	1612	Drig f/ 1482-1612'
	02 - Drilling	6:30 PM	7:00 PM	1612	1612	WLS @ 1542' @ 1.5 Deg
	02 - Drilling	7:00 PM	9:30 PM	1612	1707	Drig f/ 1612' to 1707', lost circ.
	02 - Drilling	9:30 PM	10:00 PM	1707	1707	Mix and spot 40 bbls LCM. Gel pill on bottom, Retain full returns
	02 - Drilling	10:00 PM	12:00 AM	1707	1814	Drig f/ 1707-1814'. Lost circ.
	02 - Drilling	12:00 AM	12:30 AM	1814	1814	Mix and spot 40 bbls LCM and Gel on bottom.
	02 - Drilling	12:30 AM	1:30 AM	1814	1866	Drig f/ 1814'-1866'
	02 - Drilling	1:30 AM	2:00 AM	1866	1866	WLS @ 1796' @ 2.00 deg
	02 - Drilling	2:00 AM	6:00 AM	1866	1991	Drig f/ 1866'-1991'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
<b>3/21/2006</b>						
	02 - Drilling	6:00 AM	11:30 AM	1991	2118	Drig f/ 1991-2118'
	02 - Drilling	11:30 AM	12:00 PM	2118	2118	WLS @ 2048' @ 1.75 Deg
	02 - Drilling	12:00 PM	8:30 PM	2118	2308	Drig f/ 2118-2308'
	02 - Drilling	8:30 PM	9:00 PM	2308	2308	Circ & set kelly back
	02 - Drilling	9:00 PM	12:00 AM	2308	2308	TOOH to motor (measured out, corrected hole depth from 2308 to 2341', 1 extra joint in hole)
	02 - Drilling	12:00 AM	3:30 AM	2308	2308	TIH to 2270'
	02 - Drilling	3:30 AM	4:00 AM	2308	2341	Fill pipe and ream from 2270 to 2341
	02 - Drilling	4:00 AM	6:00 AM	2341	2467	Drig f/ 2341-2467'
<b>3/22/2006</b>						
	Slow pump rate: 30 SPM @ 245 psi					
	Background Gas: 5 units					
	Max background gas: 12 units					
	Connection Gas: 8-94 units					
	Lithology: 70% Limestone, 30% Shale					
	BOPE Drill 2 mins, 45 secs					
	No Accidents Reported					
	02 - Drilling	6:00 AM	8:30 AM	2467	2531	Drig f/ 2467-2531'
	02 - Drilling	8:30 AM	9:00 AM	2531	2531	WLS @ 2467' @ 1.5 deg
	02 - Drilling	9:00 AM	3:00 PM	2531	2783	Drig f/ 2531-2783'
	02 - Drilling	3:00 PM	3:30 PM	2783	2783	Dump and clean sand traps, build mud volume
	02 - Drilling	3:30 PM	9:30 PM	2783	3037	Drig f/ 2783-3037'
	02 - Drilling	9:30 PM	10:00 PM	3037	3037	WLS @ 2967' @ 1.00 Deg
	02 - Drilling	10:00 PM	6:00 AM	3037	3259	Drig f/ 3037-3259'
<b>3/23/2006</b>						
	Background gas 5-8					
	Max background gas 10					
	Connection gas 8-28					
	Max connection gas 100					
	Lithology: 10% limestone, 90% shale					
	Show from 3918 to 3930, 100 units gas (c-1, c-2, c-3, c-4) Yellow gold flo					
	BOPE drill: 2 minutes 0 seconds					
	No accidents reported					
	02 - Drilling	6:00 AM	11:00 AM	3259	3481	Drilling from 3259 to 3481
	02 - Drilling	11:00 AM	12:00 PM	3481	3481	WLS @ 3411 @ 1°
	02 - Drilling	12:00 PM	12:30 AM	3481	3952	Drilling from 3481 to 3952

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	12:30 AM	1:00 AM	3952	3952	WLS @ 3882 @ 1.5°
	02 - Drilling	1:00 AM	6:00 AM	3952	4078	Drilling from 3952 to 4078
3/24/2006	Background Gas: 30 units Max background gas: 34 units Connection Gas: 38-46 units Max connection Gas: 64 units Lithology: 10% Limestone, 90% shale Show from 4344' to 4353', 98 units gas (C-1, C-2, C-3, C-4), Yello Gold Flor. BOPE Drill 1 min, 33 secs No accidents reported.					
	06 - Trips	6:00 AM	7:00 AM	4078	4122	Drlg f/ 4078-4122'
	06 - Trips	7:00 AM	9:30 AM	4122	4122	Repair rig, work on drawworks engine
	06 - Trips	9:30 AM	7:00 PM	4122	4361	Drlg f/ 4122-4361'
	06 - Trips	7:00 PM	7:30 PM	4361	4361	Circ and deviation survey @ 4293' @ 1.75 Deg
	06 - Trips	7:30 PM	9:00 PM	4361	4391	Drlg f/ 4361-4391'
	06 - Trips	9:00 PM	12:00 AM	4391	4391	Pump in pill. Trip out (meaure out).
	06 - Trips	12:00 AM	1:00 AM	4391	4391	Change bit and mud motor
	06 - Trips	1:00 AM	2:00 AM	4391	4391	Tih to 719'
	06 - Trips	2:00 AM	3:30 AM	4391	4391	Build mud volume (150 bbls)
	06 - Trips	3:30 AM	4:30 AM	4391	4391	Tih to 2308'
	06 - Trips	4:30 AM	5:00 AM	4391	4391	Kelly up, fill pipe and circulate
	06 - Trips	5:00 AM	6:00 AM	4391	4391	TIH
3/25/2006	Background gas 5 - 14 Max background gas 22 Connection gas 15 - 195 Max connection gas 240 Lithology: 10% limestone, 90% shale Shows from 4642 - 4660, 195 U gas shows from 4706 - 4713 240 U (c-1, c-2, c-3, c-4) Yell Gold Flor in both shows BOPE drill: 1 minute 30 seconds NO accidents reported.					
	08 - Repair Rig	6:00 AM	6:30 AM	4391	4391	Kelly up and ream from 4361 to 4391
	08 - Repair Rig	6:30 AM	2:30 PM	4391	4582	Drilling from 4391 to 4582
	08 - Repair Rig	2:30 PM	5:00 PM	4582	4582	Repair rig (work on pump 1 & 2)
	08 - Repair Rig	5:00 PM	11:30 PM	4582	4775	Drilling from 4582 to 4775
	08 - Repair Rig	11:30 PM	6:00 AM	4775	4775	Repair rig (work on pump 1 stuffing box)

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
3/26/2006	Background gas	5 - 10				
	Max background gas	12				
	Connection gas	14 - 78				
	Max connection gas	78				
	Lithology: 10% limestone, 90% shale					
	show from 4962 - 4972, 126 U gas (c-1, c-2, c-3, c-4) 45% show Tan/Brown/Yellow Gold Flor 45% show Light gray to Dark gray					
	BOPE drill: 1 minute 0 seconds					
	No Accidents reported.					
	02 - Drilling	6:00 AM	8:00 AM	4775	4775	Repair rig, work on pump 1 stuffing box and pump 2
	02 - Drilling	8:00 AM	8:30 AM	4775	4786	Drilling from 4775 to 4786, 700# pressure loss on pump 1
	02 - Drilling	8:30 AM	1:00 PM	4786	4786	Check pump and surface valves for washout. Trip out and check for wash out to 2003' (31 stands)
	02 - Drilling	1:00 PM	2:00 PM	4786	4786	Work on pump and remove wood from under valves
	02 - Drilling	2:00 PM	4:00 PM	4786	4786	TIH to 4786
	02 - Drilling	4:00 PM	5:30 PM	4786	4786	Work on pump and change 2" washed out fill line valve.
3/27/2006	02 - Drilling	5:30 PM	6:00 PM	4786	4803	Drilling from 4786 to 4803
	02 - Drilling	6:00 PM	7:00 PM	4803	4803	Mix and build mud volume
	02 - Drilling	7:00 PM	8:30 PM	4803	4835	Drilling from 4803 to 4835
	02 - Drilling	8:30 PM	9:30 PM	4835	4835	WLS @ 4773 @ 2°
	02 - Drilling	9:30 PM	1:00 AM	4835	4920	Drilling from 4835 to 4920
	02 - Drilling	1:00 AM	1:30 AM	4920	4920	Repair rig, change packing in pump 1
	02 - Drilling	1:30 AM	6:00 AM	4920	5024	Drilling from 4920 to 5024
	Background gas	6 - 12				
	Max background gas	20				
	Connection gas	20 - 42				
	Max connection gas	37				
	Lithology: 10% limestone, 90% shale					
	show from 5253 - 5270, 220 units, Shale 90% Yellow Flor, 10% LS					
	show from 5280 - 5292, 336 units, Shale 90% Yellow Flor, 10% LS					
	show from 5314 - 5348, 225 units, Shale 90% Yellow Flor, 10% LS					
	BOPE drill: 1 minute 0 seconds					
	No Accidents					
	05 - Condition Mud & Circulate	6:00 AM	8:30 AM	5024	5088	Drilling from 5024 to 5088
	05 - Condition Mud & Circulate	8:30 AM	9:00 AM	5088	5088	Service rig
	05 - Condition Mud & Circulate	9:00 AM	1:30 PM	5088	5278	Drilling from 5088 to 5278

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	05 - Condition Mud & Circulate	1:30 PM	8:00 PM	5278	5278	Repair pumps 1 & 2, change rods and packing in pump 1, change liner gaskets in pump 2
	05 - Condition Mud & Circulate	8:00 PM	3:00 AM	5278	5454	Drilling from 5278 to 5454
	05 - Condition Mud & Circulate	3:00 AM	6:00 AM	5454	5454	Lost circulation, mix LCM and build mud volume (hole took 300 bbls fluid.)
3/28/2006	Lost circulation background gas: 1200 units @ 5454 to 5462 with peak at 5457					
	Background gas 2-24 Max background gas 24 Connection gas 15-45 Max connection gas 45 Lithology: 10% limestone, 90% shale					
	BOPE Drill: 1 minute 30 seconds No accidents reported.					
	02 - Drilling	6:00 AM	10:00 AM	5454	5454	Lost circulation, mix LCM and build mud volume. Prime water pump.
	02 - Drilling	10:00 AM	11:00 AM	5454	5467	Drilling from 5454 to 5467 with full returns
	02 - Drilling	11:00 AM	12:00 PM	5467	5467	WLS @ 5397 @ 2.25°
	02 - Drilling	12:00 PM	6:00 AM	5467	5974	Drilling from 5467 to 5974
3/29/2006	change hole depth from 6257 to 6289 after counting excess drill pipe 60' prior to TD.					
	Background gas 6 - 10 Max background gas 12 Connection gas 10 - 25 Max connection gas 25 Lithology: 10% limestone, 90% shale					
	BOPE drill 1 minute 30 seconds no accidents reported.					
	03 - Reaming	6:00 AM	11:00 PM	5974	6320	Drilling from 5974 to 6320 TD (lost circulation at 6161, pump pill and regain circulation)
	03 - Reaming	11:00 PM	1:00 AM	6320	6320	Circulate and condition mud, work drill string, tight hole from 6320 to 6307, 32k drag
	03 - Reaming	1:00 AM	3:30 AM	6320	6320	Wipe hole from 6320 to 4046, work through tight hole from 5815 to 5865, 40 - 70k drag
	03 - Reaming	3:30 AM	5:30 AM	6320	6320	Trip in hole to 5524', tight hole
	03 - Reaming	5:30 AM	6:00 AM	6320	6320	Ream from 5524 to 5562
3/30/2006	BOPE drill: 1 minute, 10 seconds.					
	No accidents reported.					
	11 - Wire Line Logs	6:00 AM	1:00 PM	6320	6320	Spot ream from 5562 to 6320



Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	11 - Wire Line Logs	1:00 PM	4:00 PM	6320	6320	Circulate and condition mud, raise mud weight to 9.1 and vis to 48 (hole took 100 bbls fluid) Build mud volume, wt 9.0, vis 48.
	11 - Wire Line Logs	4:00 PM	4:30 PM	6320	6320	Pump pill and set back kelly
	11 - Wire Line Logs	4:30 PM	1:30 AM	6289	6289	TOOH (NOTE - measure out of hole, 1 joint drill pipe short, 31' shallow, change depth to 6289.)
	11 - Wire Line Logs	1:30 AM	6:00 AM	6289	6289	HSM with loggers. Halliburton logged well with Triple Combo, tagged TD at 6287
3/31/2006	BOPE DRILL: 1 Minute 5 seconds No accidents reported.					
	06 - Trips	6:00 AM	8:00 AM	6289	6289	Halliburton logged well with Triple combo from 6277 to 335, rig down loggers
	06 - Trips	8:00 AM	9:30 AM	6289	6289	Lay down mud motor and make up 7-7/8" bottom hole assembly
	06 - Trips	9:30 AM	10:30 AM	6289	6289	condition mud
	06 - Trips	10:30 AM	2:30 PM	6289	6289	Trip in hole to 4000
	06 - Trips	2:30 PM	3:00 PM	6289	6289	Kelly up, fill pipe and circulate
	06 - Trips	3:00 PM	4:30 PM	6289	6289	Trip in hole to 6247
	06 - Trips	4:30 PM	5:30 PM	6289	6289	Kelly up, fill pipe and ream from 6247 to 6289
	06 - Trips	5:30 PM	7:00 PM	6289	6289	Circulate, condition mud and rig up lay down crew
	06 - Trips	7:00 PM	6:00 AM	6289	6289	Trip out, lay down drill pipe, break kelly, lay down drill collars and break bit.
4/1/2006	Halliburton pumped 10 bbls fresh water followed with 20 bbls super flush spacer at 9.2 ppg followed with 10 bbls fresh water spacer ahead of 240 sacks (185 bbls) CBM light cement containing 10 pps Gilsomite and .25 pps Flocale. Wt 10.5 ppg, Yield 4.33 ft3/sk. MWR 27.16 gal/sk. Tailed in with 455 sacks (142 bbls) 65/35 poz type 5 HLC containing 3% KCl, 1% Econolite, .6% Halad-322 and 0.2% HR-5. Wt: 13, Yield 1.75 ft3/sk, MWR 9.05 gal/sk					
	Displaced with 148.5 bbls of 2% KCl water, bumped plug with 2145 psi (1000 psi over) Floats held, bled back 1/2 bbl to tank.					
	CIP @ 17:53 hours MST on 3/31/2006					
	Release Patterson 52 @ 22:00 hours MST on 3/31/2006.					
	BOPE Drill: 1 minute 5 seconds No accidents reported.					
	12 - Run Casing & Cement	6:00 AM	7:00 AM	6289	6289	HSM. Rig up casing crew
	12 - Run Casing & Cement	7:00 AM	2:30 PM	6289	6289	Run and fill 5.5", 15.5#, J-55, LT&C casing to 6282'.
	12 - Run Casing & Cement	2:30 PM	3:30 PM	6289	6289	Circulate casing. Rig down casing crew.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	12 - Run Casing & Cement	3:30 PM	6:00 PM	6289	6289	HSM. Rig up Halliburton and test lines to 5000 psi for 5 minutes. Cement casing.
	12 - Run Casing & Cement	6:00 PM	10:00 PM	6289	6289	Nipple down BOPE and set casing slips.

## Completion

Date	Description
------	-------------

**Casing**

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
1/28/2006	Pipe on Rack	12.25	8.625	24.00	J-55	0.00	330.80	8	0.00	332.00
3/31/2006	Production	7.875	5.5	15.50	J-55	0.00	6,282.56	148	0.00	6,289.00

**Cement**

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Pipe on Rack	1/28/2006	Lead	premium	2% Cacl2 & .25 pps flocele	0	220	0	0	1.15
Production	3/31/2006	Lead	cbm light	10.5 pps gilsonite, .25 pps flocele	0	240	0	0	4.33
Production	3/31/2006	Tail	light premium plus	3% KCl, 0.6% Halad-322, 1% Econolite, 0.2% HR-5	0	455	0	0	1.75

**Tubing**

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
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## Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
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# FIML NATURAL RESOURCES, LLC

July 19, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #14-19-55  
SESW Sec 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-First Production  
Sundry Notice-Water Disposal  
Sundry Notice-Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED

JUL 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
**FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Myrin Tribal 14-19-55 began producing on July 7, 2006.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Cassandra Parks**Title **Operations Assistant**

Signature

Date

**7/18/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****JUL 21 2006**

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
FIML Natural Resources, LLC3a. Address  
410 17th Street, 9th Floor Denver, CO 802023b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W

5. Lease Serial No.

14-20-H62-5058

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Myrin Tribal # 14-19-55

9. API Well No.

43-013-32782

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Myrin Tribal 14-19-55 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

7/18/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

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JUL 21 2006

DIV. OF OIL, GAS &amp; MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Requesting approval</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>for use of an</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>electronic flow meter</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.**

COPY SENT TO OPERATOR  
Date: 9-19-06  
Initials: CHAccepted by the  
Utah Division of  
Oil, Gas and MiningFederal Approval Of This  
Action Is NecessaryBIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93Date: 7/31/06By: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Assistant**

Signature

Date

7/18/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>14-20-H62-5058</b>					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>					
2. Name of Operator <b>FIML Natural Resources, LLC</b>						7. Unit or CA Agreement Name and No.					
3. Address <b>410 17th Street, Suite 900 Denver, CO 80202</b>				3a. Phone No. (include area code) <b>303-893-5090</b>		8. Lease Name and Well No. <b>Myrin Tribal #14-19-55</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>SESW 665' FSL &amp; 1,920' FWL Sec. 19 T-5-S R-5-W</b>  At top prod. interval reported below <b>Same as above</b>  At total depth						9. AFI Well No. <b>43-013-32782</b>					
14. Date Spudded <b>01/27/2006</b>						15. Date T.D. Reached <b>03/28/2006</b>		16. Date Completed <b>07/06/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory <b>Undesignated</b>	
18. Total Depth: MD <b>6287'</b> TVD <b>6287'</b>						19. Plug Back T.D.: MD <b>6233'</b> TVD <b>6233'</b>		20. Depth Bridge Plug Set: MD <b>N/A</b> TVD <b>N/A</b>		11. Sec., T., R., M., on Block and Survey or Area <b>USB&amp;M Sec 19 T5S R5W</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8 J55	24.0	0	332'	--	220 Prem	45.0	Surface Cir	0		
7-7/8"	5-1/2 J55	15.5	0	6283'	--	240 CBM lite					
						445 Halliburt					
						Prem Plus	327.0	2900' CBL	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8	6038'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Douglas Creek				4904'-5057'		.40	40	Open			
B) Castle Peak				5503'-5685'		.40	42	Open			
C) Uteland Butte				5769'-5952'		.40	24	Open			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
4904'-5057'		Frac w/ 64,302 gal Delta 140 & 129,766# 16/30 white sand									
5503'-5685'		Frac w/ 74,298 gals Delta 140 & 162,644 # 16/30 mesh sand									
5769'-5952'		Frac w/ 55,062 gals Delta 140 & 79,402 # 16/30 mesh sand									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07/07/2006	08/06/2006	24	→	30	116	63	31.4	.5795	Pumping		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		Producing	
N/A	N/A	N/A	→	30	116	63	3.867				
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Douglas Creek	4904'	5057'	Sandstone - Oil & Gas	Green River	1,549'
Castle Peak	5503'	5685'	Sandstone - Oil & Gas	Mahogany Bench	2,696'
Uteland Butte	5769'	5952'	Sandstone - Oil & Gas	Garden Gulch	3,583'
				Douglas Creek	4,466'
				Black Shale	5,085'
				Castle Peak	5,366'
				Uteland Butte	5,762'
				Wasatch	5,958'

## 32. Additional remarks (include plugging procedure):

This well was turned down line on 7/7/06. It only produced for 10 hrs. It was then SI to have the tbg replaced and was turned back down line 8/2/06.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☐ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☒ Other: Logs were e-mailed to the BLM on 8/3/2006

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cassandra ParksTitle Operations Assistant

Signature



Date

8/19/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~ FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 14-19-55**

9. API Well No.  
**43-013-32782**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Composite Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the completion composite operations report for the  
Myrin Tribal 14-19-55.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

Date

**8/19/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	12 - Run Casing & Cement	6:00 PM	10:00 PM	6289	6289	Nipple down BOPE and set casing slips.

## Completion

Date	Description
4/7/2006	RU Weatherford Wireline unit and ran CBL/GR log. Top of cement at 2900'. Good cement bonding across zones of interest. Rig up Hot Oil express and test frac valve at casing to 3000 psi.

Perf Uteland Butte zone 1 with 4", HSC perf gun containing 120° phased, 22.7 gram charges, 0.40" EHD & 37.5" TTP as follows:

5952	1'	2 spf	2 holes	120° phased
5927	1'	2 spf	2 holes	120° phased
5924	1'	2 spf	2 holes	120° phased
5910	1'	2 spf	2 holes	120° phased
5882	1'	2 spf	2 holes	120° phased
5864	1'	2 spf	2 holes	120° phased
5862	1'	2 spf	2 holes	120° phased
5841	1'	2 spf	2 holes	120° phased
5831	1'	2 spf	2 holes	120° phased
5812	1'	2 spf	2 holes	120° phased
5791	1'	2 spf	2 holes	120° phased
5769	1'	2 spf	2 holes	120° phased

POH with perf gun. Well had slight blow at surface. Shut well in for weekend.

Perforating & logging	\$10346
supervision	\$950
Rental	\$960
Hot oil express	\$1155

DEC \$13411  
CTD \$13411

4/10/2006

SICP 100 psi. RU Halliburton frac equipment and Weatherford wireline unit. Held safety meeting. Pressure tested discharge lines to 5000 psi. Started pumping at 11:00 am 4/10/2006. Frac zone 1 via 5-1/2" casing.

604 gal load at break  
55 gal Halliburton LP-55 inhibitor  
500 gal 3.0 KCl treated spacer  
16004 gal Delta 140 20# pad  
19948 gal Delta 140 20# sand laden fluid ramping 16/30 mesh sand from 1.0 - 3.0 ppg  
9617 gal Delta 140 20# sand laden fluid ramping 16/30 mesh sand from 3.0 - 4.0 ppg  
2159 gal Delta 140 20# sand laden fluid containing 4.0 ppg 16/30 mesh sand  
6173 gal flush at Acid

Formation broke at 3.7 bpm at 2693 psi. ATP: 2291 psi, Max TP: 3680 psi, TLTR: 1311 bbls. Total sand pumped 79402 # 16/30 mesh Brady sand.

Set Halliburton 5-1/2" x 5k# composite frac plug #1 at 5720'. Test frac plug casing to 400 psi above SICP. Run frac plug and perforating gun in tandem.

Perforate Lower Castle Peak #2 with 4" HSC perforating gun containing 120° phased 22.7 gram charges.

#### Zone 2 (Lower Castle Peak)

5685	1'	2 spf	2 holes	120° phased
5651	1'	2 spf	2 holes	120° phased
5631	1'	2 spf	2 holes	120° phased
5612	1'	2 spf	2 holes	120° phased
5605	1'	2 spf	2 holes	120° phased
5596	1'	2 spf	2 holes	120° phased
5591	1'	2 spf	2 holes	120° phased
5589	1'	2 spf	2 holes	120° phased
5568	1'	2 spf	2 holes	120° phased
5553	1'	2 spf	2 holes	120° phased

Frac zone 2 via 5-1/2 casing as follows:

518 gal load at break  
55 gal Inhibitor  
500 gal 3% KCl treated spacer  
9978 gal pad  
3333 gal Delta 140 20# sand laden fluid containing 2.0 ppg 16/30 mesh sand  
5015 gal Delta 140 20# sand laden fluid containing 4.0 ppg 16/30 mesh sand  
4999 gal Delta 140 20# sand laden fluid containing 5.0 ppg 16/30 mesh sand  
3798 gal Delta 140 20# sand laden fluid containing 6.0 ppg 16/30 mesh sand  
5986 gal Flush Acid

Formation broke at 3.7 bpm at 1189 psi. ATP: 1262 psi, Max TP: 1964 psi. AIR: 32 bpm. Max IR 36 bpm, ISIP 680 psi (frac gradient 0.56 psi/ft) HHP: 1005, TLTR: 814 bbls. Total sand pump 72515# 16/30 mesh Brady Sand.

Set Halliburton 5-1/2" x 5000 psi composite bridge plug #2 at 5520'. Pressure test frac plug/casing string to 400 psi above SICP before plug was set. Run frac plug and performance gun tandem. Perforated Upper Castle Peak Zone 3 with 4" HSC perforated gun containing 120° phased, 22.7 gram charges, .40" EHD and 37.5" TTP as follows:

#### Zone 3 Upper Castle Peak

4/10/2006

5503		1'	2 spf	2 holes	120° phased
5496		1'	2 spf	2 holes	120° phased
5472		1'	2 spf	2 holes	120° phased
5470		1'	2 spf	2 holes	120° phased
5447	shot high 5445.5	1'	2 spf	2 holes	120° phased
5421	shot high 5419.5	1'	2 spf	2 holes	120° phased
5416	shot high 5414.5	1'	2 spf	2 holes	120° phased
5411	shot high 5409.5	1'	2 spf	2 holes	120° phased
5388	shot high 5386.5	1'	2 spf	2 holes	120° phased
5383	shot high 5381.5	1'	2 spf	2 holes	120° phased
5339	shot ok	1'	2 spf	2 holes	120° phased

Shut well in for night.

Costs will be on tomorrow's report.

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4/11/2006

Halliburton held safety meeting and Frac zoned 3 Upper Castle Peak (5503 - 5339) with following:

748 gal Load at break  
55 gal Inhibitor  
500 gal 3% KCl treated spacer  
11934 gal Delta 140 20# pad  
4580 gal Delta 140 20# sand laden fluid containing 1.89 ppg 16/30 mesh sand  
6034 gal Delta 140 20# sand laden fluid containing 3.85 ppg 16/30 mesh sand  
6037 gal Delta 140 20# sand laden fluid containing 4.89 ppg 16/30 mesh sand  
4899 gal Delta 140 20# sand laden fluid containing 5.90 ppg 16/30 mesh sand  
5324 gal Flush @ Acid

Formation broke at 3 bpm at 1388 psi. ATP: 1147 psi, Max TP: 1474 psi. AIR: 35 bpm, Max IR: 36.7 bpm. ISIP: 613 (frac gradient - .55 psi/ft) HHP: 1272. TLTR: 955 bbls. Total sand pumped 90129# 16/30 mesh Brady sand.

Set Halliburton 5-1/2" x 5000 psi Composite bridge plug #3 at 5170' and test frac plug/casing string to 400 psi above SICP. Before plug was set frac plug and perforating gun ran in tandem.

Perforate Lower Douglas Creek Zone #4 with 4" HSC perforating gun containing 120° phased, 22.7 gram charges.

Zone #4 (Lower Douglas Creek):

5062 - 5064	2'	2 spf	4 holes	120° phased
5051 - 5053	2'	2 spf	4 holes	120° phased
4963 - 4969	2'	2 spf	4 holes	120° phased
4958 - 4960	2'	2 spf	4 holes	120° phased

Frac zone 4 (4958 - 5064) via 5-1/2 casing with the following:

467 gal Load at break  
55 gal Inhibitor  
500 gal 3% KCl treated spacer  
8488 gal Delta 140 20# pad  
3063 gal Delta 140 20# sand laden fluid containing 1.85 ppg 16/30 mesh sand  
3499 gal Delta 140 20# sand laden fluid containing 3.85 ppg 16/30 mesh sand  
3793 gal Delta 140 20# sand laden fluid containing 4.85 ppg 16/30 mesh sand  
4061 gal Delta 140 20# sand laden fluid containing 5.80 ppg 16/30 mesh sand  
5373 gal Flush (10 bbl over) @ Acid

Formation broke at 5 bpm at 2561 psi. ATP: 1935 psi, Max TP: 3550. AIR: 35 bpm. Max IR: 36.2 bpm. ISIP: 1171 (frac gradient - 0.67 psi/ft) HHP: 2368. TLTR: 698 bbls. Total sand pumped 61088# 16/30 mesh Brady sand.

Set Halliburton 5-1/2" x 5000 psi composite bridge plug 2 at 4904. Pressure test frac plug/casing string to 400 psi above SICP before plug was set. Run frac plug and perforating gun in tandem. Perforated Upper Douglas Creek Zone 5 with 4" HSC Perforating gun containing 120° phased, 22.7 gram charges, .40" EHD and 37.5" TTP as follows:

Zone 5 (Upper Douglas Creek)

4870 - 4872	2'	2 spf	4 holes	120° phased
4710 - 4712	2'	2 spf	4 holes	120° phased
4664 - 4667	3'	2 spf	6 holes	120° phased
4654 - 4657	3'	2 spf	6 holes	120° phased
4520 - 4522	2'	2 spf	4 holes	120° phased

4/11/2006

Frac Zone 5 (Upper Douglas Creek) 4520 - 4872

464 gal Load at break  
55 gal Inhibitor  
500 gal 3% KCl treated spacer  
10432 gal Delta 140 20# pad  
4462 gal Delta 140 20# sand laden fluid containing 1.85 ppg 16/30 mesh sand  
4750 gal Delta 140 20# sand laden fluid containing 3.85 ppg 16/30 mesh sand  
4959 gal Delta 140 20# sand laden fluid containing 4.85 ppg 16/30 mesh sand  
4847 gal Delta 140 20# sand laden fluid containing 5.80 ppg 16/30 mesh sand  
4518 gal Flush @ Acid

Formation broke at 4.5 bpm @ 1448 psi. ATP: 1579 psi, Max TP: 2213 psi, AIR: 35 bpm, Max IR: 36.7 bpm, ISIP: 754 (frac gradient - 0.60 psi/ft) HHP: 1871, TLTR: 833 bbls. Total sand pumped 68678# 16/30 mesh Brady sand.

TLTR from all 5 stages 4;611 bbls. Total sand pumped in 5 stages 371812# 16/30 Brady sand. In 15 minutes the well had 90 pounds left. Well shut in at 13:30 on 4/11/2006.

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Basic rig 2 days	\$7947
Transportation for water	\$17123
Stimulation	\$306992
Perforating	\$18769
Plugs	\$10035
Supervision 3 days	\$2850
Rental	\$4000
Hot Express	\$15828

DEC \$383544  
CTD \$396955

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4/12/2006

MIRU Basic rig 1604, spot pump, tank, 400 bbl tank. Open well up. Well was on vacuum. ND frac valve. NU BOP's. Spot in float with new 2-7/8", 6.5#, J-55, EUE, 8rd tubing. TIH with 4-1/8" concave mill and tubing. Tag sand at 4835. Pull above perms, EOT at 4506'. Shut well in for night.

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Basic rig	\$5957
Transportation	\$340
Supervision	\$950
Rental	\$680
2-7/8" tubing	\$37443

DEC \$45370  
CTD \$442325

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Date	Description												
4/13/2006	Casing on vacuum. TIH with 10 joints tubing. RU Power Swivel and foam unit. Pumped 20 bbls foam to establish circulation. Cleaned out frac sand fill from 4835 to frac plug at 4904. Drilled out frac plug at 4904. Good show of gas with trace of oil. Continued TIH and drilled out frac plug at 5170'. TIH and drilled out frac plug at 5520'. TIH and tagged up at 5679'. TOH with EOT at 4506'. CIWSDFN.												
	<table> <tr> <td>Basic rig 1604</td><td>\$4676</td></tr> <tr> <td>Supervision</td><td>\$950</td></tr> <tr> <td>Rental</td><td>\$680</td></tr> <tr> <td>Slaugh fishing tools</td><td>\$600</td></tr> <tr> <td>Weatherford foam unit</td><td>\$4705</td></tr> </table>	Basic rig 1604	\$4676	Supervision	\$950	Rental	\$680	Slaugh fishing tools	\$600	Weatherford foam unit	\$4705		
Basic rig 1604	\$4676												
Supervision	\$950												
Rental	\$680												
Slaugh fishing tools	\$600												
Weatherford foam unit	\$4705												
	DEC \$11611												
	CTD \$453936												
4/14/2006	14 hour SITP/SICP: 50/150 psi. Bled pressure off well. TIH to fill at 5679' and RU swivel. Cleaned out frac sand fill from 5679 to frac plug at 5702' with foam. Drilled out frac plug at 5720'. Cleaned out 5-1/2" casing to PBTD of 6233' (281' rathole) and circulate hole clean. RD Power swivel and foam unit. TOH with EOT at 4475'. CIWSDFWE.												
	<table> <tr> <td>Basic rig</td><td>\$5039</td></tr> <tr> <td>Supervision</td><td>\$950</td></tr> <tr> <td>Rental</td><td>\$680</td></tr> <tr> <td>KCI</td><td>\$4800</td></tr> <tr> <td>Slaugh fishing tools</td><td>\$600</td></tr> <tr> <td>Ace west foam unit</td><td>\$4463</td></tr> </table>	Basic rig	\$5039	Supervision	\$950	Rental	\$680	KCI	\$4800	Slaugh fishing tools	\$600	Ace west foam unit	\$4463
Basic rig	\$5039												
Supervision	\$950												
Rental	\$680												
KCI	\$4800												
Slaugh fishing tools	\$600												
Ace west foam unit	\$4463												
	DEC \$16532												
	CTD \$470468												

Date	Description
4/17/2006	68 hour SITP/SICP: 500/900. Blow well down, TOH, laying down 5 joints of 2-7/8" tubing stand back 185 joints. Run back with production string, Nipple down BOP's, set TAC with 10,000 over string, Nipple up well head. Shut well in for night.

Tubing details

	description	length	depth
1	2-7/8" notched collar	.45	6051.14
1 joint	2-7/8", 6.5#, J-55, EUE, 8rd tbg	32.60	6050.69
1	2-7/8" perf nipple	4.08	6018.09
1	2-7/8" PSN	1.10	6014.01
47 joints	2-7/8", 6.5#, J-55, EUE, 8rd tbg	1531.26	6012.91
1	TAC with 30k shear pins	2.85	4481.65
137 joints	2-7/8", 6.5#, J-55, EUE, 8rd tbg	4464.80	4478.80
	KB	14.00	14.00
185 joints	Total		

EOT @ 6051.14'  
 PSN @ 6012.91'  
 TOP TAC @ 4478.80'  
 PBSD @ 6233'

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Basic rig	\$5107
Transportation	\$500
Supervision	\$950
Rental	\$680

DEC \$7237  
 CTD \$477705

---

4/18/2006	SITP/SICP: 0/0 psi. RU swab, IFL @ 1000'. Recovered 9.8 BLW on first swab run. Made a total of 19 swab runs and recovered 259.1 bbls fluid (254.1 BLW & 5.0 BO) with slight trace of gas while pulling swab. FFL @ 1500'
-----------	--

ILWTR: 4611.00 bbls TLWR: 254.1 bbls (5.5% of frac load)  
 TLWTR: 4356.90 bbls FSICP: 450 psi. CIW at 15:00 hours on 4/18/2006.

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Basic rig	\$4759
Transportation	\$600
Supervision	\$950
Rentals	\$680
Wellhead inc	\$2492

DEC \$9481  
 CTD \$487186

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4/19/2006	16 hour SITP/SICP: 50/800 psi. Bled pressure off well. RU swab, IFL at 1300', recovered 14.4 BLW with trace of oil on first run. Made a total of 21 swab runs. Recovered 312.4 BLW and 5.0 BO with slight trace of gas while pulling swab. FFL at 2500'. FSICP: 1150 psi. ILWTR: 4611 bbls, TLWR: 566.5 bbls (12.2% of frac load), TLWTR: 4044.5 bbls. CIW at 15:00 hours on 4/19/2006.
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Rig	\$4782
Supervision	\$950

DEC \$5732  
 CTD \$492918

Date	Description
4/20/2006	<p>14 hour SITP/SICP: 250/1350 psi. Bled pressure off tubing string. RU Swab, IFL at 1200'. Recovered 15 bbls fluid (50% oil and 50% LW) on first swab run. Recovered 99 bbls fluid in 7 swab runs and well started flowing. Well flowed 20 bbls fluid (19 BLW &amp; 1 BO) in one hour and died. Made 2 additional swab runs and recovered 23.3 bbls fluid (95% LW and 5% oil.) Total fluid recovery: 153.1 bbls (143.0 BLW and 10 BO.) ILTR: 4611 bbls. TLWR: 709.5 bbls (15.3% of frac load.) TLWTR: 3901.5 bbls. FFL @ 2300'. FSICP: 1000 psi. CIWSDFN.</p> <hr/> <p>Basic rig 1604 \$4339 Supervision \$950 Rental \$500</p> <p>DEC \$5789 CTD \$498707</p>
4/21/2006	<p>Blow well down, @ rig up pump, pump 50 bbls of 3% KCl down tubing to kill well. ND well head, NU BOP. Lay down 23 joints of 2-7/8", J-55, 6.5#, EUE 8rd tubing. ND BOP, NU Wellhead with 3000# valve. Rig up swab. Shut in casing pressure 900#. EOT at 5301'. RU swab, IFL 900'. Made 4 swab runs and recovered 47.8 BF (43.3 BLW &amp; 4.5 BO.) FFL @ 2000'. TLWTR: 4661 bbls (4611 frac + 50 Kill well) TLWR: 752.8 bbls (16.1% of load) TLWTR: 3908.2 bbls. CIWSDFWE.</p> <hr/> <p>Basic rig 1604 \$5153 Supervision \$950 Rental \$500</p> <p>DEC \$6603 CTD \$505985</p>
4/24/2006	<p>Made 168 bbls in flow back tank (138.6 water and 29.4 oil) Left well with flowback crew overnight.</p> <hr/> <p>Basic rig \$5600 Supervision \$950 Rental \$500</p> <p>DEC \$7050 CTD \$512360</p>
4/25/2006	<p>Well flowed back 105 BO and 60 BW to flowback tank.</p> <hr/> <p>Supervision \$950 Rental \$500</p> <p>DEC \$1450 CTD \$520999</p>

Date	Description
7/7/2006	The well was turned on-line for first gas sales at 10:00 AM. SITP - 1360# SICP - 1300#. Oil is sold to Chevron and gas is sold to Wasatch. The gas is currently being gathered by Berry through master meter #5.

Well flowed for 1 1/2 hrs. and died with blow/1300#. Shut well in for 30 min. SITP - 300# SICP - 1300#. Turned well on to tank and blew down in 1 min. to dead/1300#. Shut in for 1 hr. SITP - 250# SICP - 1300#. Opened well down line and flowed for 15 min. before being down to line pressure. Casing still had 1300#. Shut well in and called for wireline truck. Rig up Delsco Wireline unit. Equalized tubing and casing at 1200#/1200#. RIH with 1 1/4" sinker bars. Found heavy fluid from 150' to 1800'. Ran sinker bar to 6100'. POOH with sinker bar and rigged down Delsco Wireline unit. Turn well on at 5:30 PM and flowed for 2 hrs before it was dead/1350# and no fluid recovered. Equalized tubing and casing at 1300#/1300#. Started flowing well up casing. After 2 hrs. pressure was 1300#/850# flowing at rate of 835 mcf and no fluid recovered. Bled tubing down to 60# and shut well in.

DEC: \$540

7/8/2006	SITP - 180# SICP - 1300# Produced 0 bbls. fluid and 80 mcf in 12 hrs.
----------	---

7/17/2006	<p>MIRU Leed Energy 693. SITP/SICP: 100/1300. Blow down casing to 500 psi. At 500 psi casing started to unload fluid, pumped 90 bbls 3% KCl water down casing and killed well. Pumped 30 bbls 3% KCl water down tubing with maximum pressure at 1900 psi with 1 bbl water gone (tubing logged off) started losing pressure, finish kill on tubing. ND 7-1/16" x 3K x 2-7/8" 8rd B-1 adaptor flange. NU Weatherford 7-1/16" x 5K Shaffer double gate BOP.</p> <p>RU Fir, strap 25 joints (803.24') of 2-7/8", 6.5#, J-55, 8rd</p> <p>15 joints (487.79') from Myrin Tribal 16-19-55</p> <p>9 joints (283.90') from Ute Tribal 3-30-55</p> <p>1 joint (31.55') from Ute Tribal 7-19-55</p>
-----------	--

POOH with 2-7/8" production tubing and strap out. Pumped 3% KCl water as needed to keep well dead. RIH with 2-7/8" production tubing string as follows:

	KB	14.00'	
137 joints	2-7/8", 6.5#, J-55, 8rd tubing	4453.31'	4467.31'
1	5-1/2" B-2 Weatherford (TAC shear at 45K)	2.66'	
47 joints	2-7/8", 6.5#, J-55, 8rd tubing	1530.05'	6000.02'
1	2-7/8" PSN	1.10'	
1	2-7/8" Perf sub	4.08'	
1 joint	2-7/8", 6.5#, J-55, 8rd tubing	32.51'	
1	2-7/8" notched collar (f/o)	.45'	

185 joints EOT @ 6038.16'

Total fluid pumped today 179 bbls, LWLTR 179 bbls. SWIFN @ 17:00 hours.

Supervision	\$1040
Weatherford	\$660
Leed Energy rig 693	\$4330
Hagman truck - rig move	\$2520
Brad's - tbg transfer	\$200

DEC \$8750  
CTD \$529749

Date	Description
7/18/2006	<p>Open well at 07:00 hours with SITP/SICP 0/200. Pumped 50 bbls 3% KCl water down casing and 15 bbls 3% KCl water down tubing. RD Flr and ND Weatherford 7-1/16" x 5K Shaffer double gate BOP. Set 5-1/2" B-2 TAC with 10k tension at 9-7/8" stretch. Install 7-1/16" x 3K x 2-7/8" 8rd B-1 adaptor flange and NU surface production (tubing screwed into flange.) Remove rod protectors. Flush tubing with 15 bbls 180° 3% KCl water.</p> <p>PU and prime pump, RIH with Weatherford pump, K-Bars (no stabilizers, unable to obtain any) and rods as needed. Seat pump and space out. Fill tubing with 5 bbls 3% KCl water. Stroke test to 800 psi. Good pump action, held pressure for 10 minutes and it held ok. Total fluid pumped today was 80 bbls 3% KCl water. 259 bbls TLWLTR.</p> <p>Change over to tubing, RD Pump and lines, clean up location. Turn well over to Production department at 16:30 hours on 7/18/2006. Will RD in morning.</p>

Rod detail:

1	1-1/2" x 22' Polish rod with 1-1/2" x 1-3/4" x 10' liner
1	4' -7/8" pony sub
1	6' -7/8" pony sub
1	8' -7/8" pony sub
102	7/8" Grade D guided rods (4/per)
131	3/4" Grade D slick rods
4	1-1/2" K bars (no stabilizers - can't obtain any)
1	2-1/2" x 1-1/2" x 14' RHAC Spray Metal Pump Weatherford 1896 3 cup top

Supervision	\$1040
Weatherford	\$660
Hot Oil Express	\$516
Leed Energy	\$4323

DEC	\$6539
CTD	\$536288

8/2/2006	Well was turned on for first production at 3 PM. SITP - 100# SICP - 1340# Well was pumping water from the tubing and flowing from the casing at a 700 mcf/d rate on 13/64" choke. Gas purchaser is Wasatch and the gas transporter is Berry. Oil is purchased by Chevron.
----------	---

## Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
1/28/2006	Pipe on Rack	12.25	8.625	24.00	J-55	0.00	330.80	8	0.00	332.00
3/31/2006	Production	7.875	5.5	15.50	J-55	0.00	6,282.56	148	0.00	6,289.00

## Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Pipe on Rack	1/28/2006	Lead	premium	2% Cacl2 & .25 pps flocele	0	220	0	0	1.15
Production	3/31/2006	Lead	cbm light	10.5 pps gilsonite, .25 pps flocele	0	240	0	0	4.33
Production	3/31/2006	Tail	light premium plus	3% KCl, 0.6% Halad-322, 1% Econolite, 0.2% HR-5	0	455	0	0	1.75

## Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	4/17/2006	7/17/2006	6,051.14	2.875	6.5	J-55	0
Production	7/17/2006		6,038.16	2.875	6.5	J-55	0

## Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
4/7/2006	Ute Land Butte	5769	5952	Open	4"	2	120
4/10/2006	Upper Castle Peak	5339	5503	Open	4"	2	120
4/10/2006	Lower Castle Peak	5553	5685	Open	4"	2	120
4/11/2006	Lower Douglas Creek	4960	5064	Open	4"	2	120
4/11/2006	Upper Douglas Creek	4520	4872	Open	4"	2	120



# FIML NATURAL RESOURCES, LLC

August 19, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #14-19-55  
SESW Sec 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Well Completion or Recompletion Report and Log  
Sundry-Composite Completion Operations Report  
Halliburton Electric Log  
Weatherford Cement Bond/Gamma Ray CCL Log  
Chief Well Logging Mud Log

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

  
Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

**RECEIVED**

**AUG 22 2006**

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: THE HOUSTON EXPLORATION COMPANY

Well Name: N WALKER HOLLOW 2-32-6-23

Api No: 43-047-37399 Lease Type: STATE

Section 32 Township 06S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

**SPUDDED:**

Date 10/12/06

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KENNETH

Telephone # (435) 828-2187

Date 10/12/06 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**Operator: The Houston Exploration CompanyOperator Account Number: N 2525Address: 1100 Louisiana St., Suite 2000city Houstonstate TXzip 77002Phone Number: (713) 830-6966

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737391	North Horseshoe #3-16-6-21	NWSE	16	6S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15716	9/29/2006	10/19/06		
Comments: <u>MVRD</u>						
CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Sheridan

Name (Please Print)

Michelle Sheridan

Signature

Regulatory Technician

10/18/2006

Title

Date

RECEIVED

OCT 18 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: The Houston Exploration Company Operator Account Number: N 2525  
Address: 1100 Louisiana Suite 2000  
city Houston  
state TX zip 77002 Phone Number: (713) 830-6844

**Well 1**

AP Number	Well Name	DD	Sec	Twp	Rng	County
4304737399	North Walker Hollow 2-32-6-23	NWNE	32	6S	23E	Unitah
Action Code	Current Entry Number	New Entry Number	Start Date	Entity Assignment Effective Date		
A	99999	15741	10/12/2006	10/31/06		
Comments: <u>MVRD</u>						

**CONFIDENTIAL**

**Well 2**

AP Number	Well Name	DD	Sec	Twp	Rng	County
Action Code	Current Entry Number	New Entry Number	Start Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

AP Number	Well Name	DD	Sec	Twp	Rng	County
Action Code	Current Entry Number	New Entry Number	Start Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Abbye Hazeldean

Name (Please Print)

Abbye Hazeldean

Signature

Engineering Tech.

10/31/2006

Title

Date

OCT 31 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State

**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Site Security</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Diagram</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the site security diagram for the Myrin Tribal 14-19-55.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

Date

*1/18/2007*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

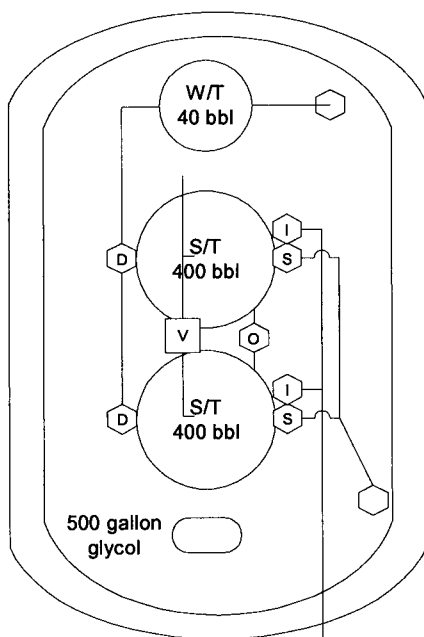
(Instructions on page 2)

**RECEIVED**

**JAN 22 2007**

**DIV. OF OIL, GAS & MINING**

Metal Berm  
52' Straight length x 32' Diameter x 3' Height



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

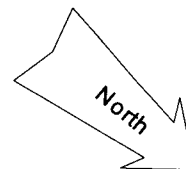
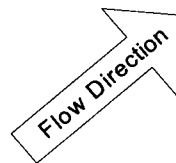
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

This lease is subject to the Site Security Plan for FIML Natural Resources. The Plan is located at:  
FIML Natural Resources  
410 17th Street, Suite 900  
Denver, CO 80202

**LEGEND**  
S - Sales Valve  
D - Drain Valve  
I - Inlet Valve  
O - Overflow  
B - Blowdown  
V - Vent

Lease #  
14-20-H62-3440



Gas Sales Line

**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

FIML Natural Resources, LLC  
Myrin Tribal 14-19-55  
SE/SW Sec. 19 Twp. 5S, Rge. 5W  
Duchesne County, Utah  
October 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Myrin Tribal 14-19-55 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Cassandra Parks**Title **Operations Assistant**

Signature



Date

**1/23/2007****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****JAN 24 2007****DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Myrin Tribal 14-19-55 will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Assistant**

Signature



Date

**2/28/2007****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****MAR 05 2007**

DIV. OF OIL, GAS &amp; MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Squeeze</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC intends to run a cement bond log on the Myrin Tribal 14-19-55 to determine top of cement. Top of cement needs to be above 1916'. If top of cement is not above 1916', FIML will squeeze in order to bring top of cement above 1916'. The proposed procedure is attached.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 8/30/07  
By: [Signature]  
Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Assistant**

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

COPY SENT TO OPERATOR

Date:

Initials:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****AUG 15 2007****DIV. OF OIL, GAS & MINING**

**PROPOSAL:**

BLM has requested that CBL/GR log be re-run to determine TOC. Well will be squeezed cemented in the 5-1/2" casing annulus in an attempt to bring TOC above **1916'** if required. FIML proposes to bring TOC to surface if a squeeze is required. Temperature survey or CBL/GR will be run to verify TOC if squeeze was preformed.

**PROCEDURE:**

1. MIRUCU, pump and tank.
2. Pump 40 bbls. "HOT" 3.0% KCL water containing corrosion Inhibitor and chlorine tablets down 2-7/8" x 5-1/2" annulus. TOH with rods and insert pump. NU 2K-5K psi. double ram BOPE and TOH with 2-7/8", 6.5#, J-55, EUE, 8rd. tubing string (SLM while TOH). Make sand line run to check PBTD. Last PBTD check @ 6233' on 04/14/06 after drilling out frac plugs and frac sand. Inspect all tubular's closely while TOH.
3. Make 4-3/4" bit and 5-1/2" casing scrapper run to approximately 3150'. TIH with RBP on 2 7/8" tubing string and set RBP @ approximately 3100'. Spot 15' of 20/40 mesh sand on top of RBP neck. Pull 60' above 20/40 mesh sand cap and circulate at least 2 surface to surface volumes. TOH with RBP setting/retrieving tool.
4. RU 2K-5K psi. lubricator and wireline unit. Re-run CBL/GR from approximately 3085' to surface and locate TOC. Weatherford ran original CBL/GR log on 04/07/06 to 2580' and log indicated TOC @ 2900'. **TOC MUST BE @ 1916' TO COMPLY WITH BLM REQUIREMENTS. TOC MUST BE VERIFIED WITH VERNAL, UT BLM OFFICE (Mr. Jim Ashley, Office: 435/781-4470. Cell: 435/828-7874) BEFORE CONTINUING ANY ADDITIONAL WORK.**  
Proceed to step #5 if TOC meets BLM requirements.  
***Cementing squeeze procedure will be prepared if TOC does not meet BLM requirements.***
5. TIH with RBP retrieving tool and circulate sand cap off RBP. Swab down 5-1/2" casing string to RBP, release RBP and TOH.
6. Run original tubing string (re-torque each connection while TIH), pump and rod string configuration. Replace worn tubing and rods as needed. Run scrapped rods across worn tubing/rod interval(s).
7. Return well to production.

## **CEMENT SQUEEZE PROCEDURE:**

1. Shoot 4 – squeeze holes @ **2846'** (unless CBL/GR log indicates a different TOC/formation bridging).
2. TIH with 5-1/2" **tension set** packer on 2-7/8" tubing string (re-torque each connection while TIH). Set packer at approximately **2630'**. Open casing head valve between 5-1/2" x 8-5/8" annulus. Establish an injection rate, monitor returns between 5-1/2" x 8-5/8" annulus.
3. RU Big-4 Cementers (435/789-1735, Blinn Tinney) and pump/squeeze as follows:
  - a) 10.0 bbls. fresh water.
  - b) Lead slurry consisting of 215 sx. (146.3 bbls) "Light" cement containing 16% gel, 10.0 pps. gilsonite & 3.0% salt (BWOW). Wt: 11.0 ppg. Yield: 3.82 ft<sup>3</sup>/sk. MWR: 23.0 gps.
  - c) Tail slurry consisting of 50 sx. (10.2 bbls) class "G" cement containing 2.0% CaCl<sub>2</sub>. Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk. MWR: 5.0 gps.
  - d) Displace cement with fresh water to within 80' of squeeze perforations.
  - e) WOC a minimum of 6 hours. TOH with 2-7/8" tubing string and tension set packer.
- NOTE:** Gather dry and wet cement samples.
4. Make sure hole is full of 3% KCL water. WOC a minimum of 48 hours (as per BLM request) and run CBL/GR log from top of cement plug in 5-1/2" casing to surface to verify TOC. **TOC MUST BE VERIFIED WITH VERNAL, UT BLM OFFICE (Mr. Jim Ashley, Office: 435/781-4470. Cell: 435/828-7874) BEFORE DRILLING OUT CEMENT PLUG.**
5. TIH with 4-3/4" tri-cone bit and drill out cement squeeze. Circulate hole clean and pressure test squeeze perforations to 1500 psi. TOH and make bit and 5-1/2" casing scrapper run to approximately 3085'. Circulate hole clean and pressure test squeeze perforations to 1500 psi.
6. TIH with RBP retrieving tool and circulate sand cap off RBP. Swab down 5-1/2" casing string to RBP, release RBP and TOH.
7. Run original tubing string (re-torque each connection while TIH), pump and rod string configuration. Replace worn tubing and rods as needed. Run scrapped rods across worn tubing/rod interval(s).
8. Return well to production.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Site Security****Sundry**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the site security diagram for the Myrin Tribal 14-19-55.****BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-53****RECEIVED****OCT 10 2007****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Cassandra Parks**Title **Operations Assistant**

Signature

Date

**10/5/2007****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

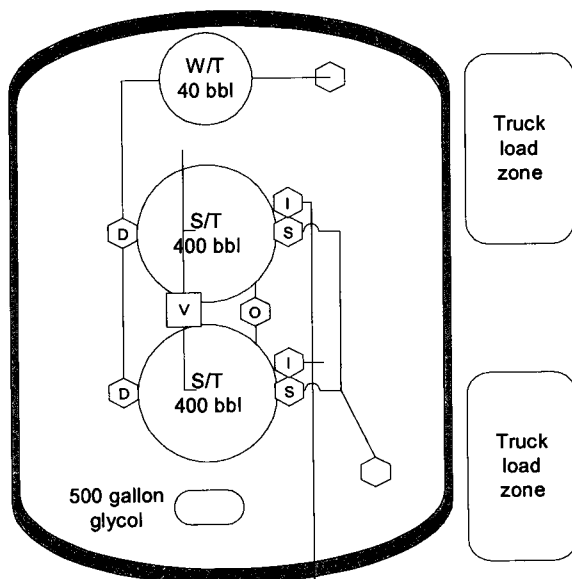
Date

Office

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(Instructions on page 2)

Metal Berm  
52' Straight length x 32' Diameter x 3' Hieght



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

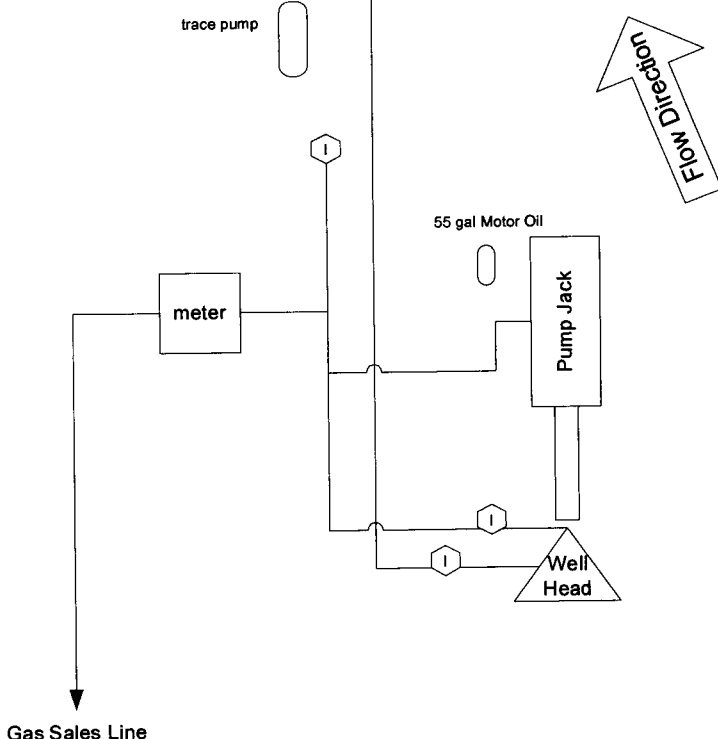
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

This lease is subject to the Site Security Plan for FIML Natural Resources. The Plan is located at:  
FIML Natural Resources  
410 17th Street, Suite 900  
Denver, CO 80202

**LEGEND**  
S - Sales Valve  
D - Drain Valve  
I - Inlet Valve  
O - Overflow  
B - Blowdown  
V - Vent

**Lease #**  
14-20-H62-5058

**API #**  
43-013-32780



**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

FIML Natural Resources, LLC  
Myrin Tribal 14-19-55  
SE/SW Sec. 19 Twp. 5S, Rge. 5W  
Duchesne County, Utah

# FIML NATURAL RESOURCES, LLC

October 19, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #14-19-55  
SESW Sec 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Subsequent Squeeze Report  
Casedhole Solutions Cement Bond Log (1 original)

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Technician

/cp  
Enclosures:

**RECEIVED**  
**OCT 23 2007**  
DIV. OF OIL, GAS & MINING

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Squeeze**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite operations report for work performed on the Myrin Tribal 14-19-55 from 10/12/2007 to 10/18/2007. A squeeze was performed and top of cement is now 1338'. This meets BLM requirements.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Operations Technician**

Signature

Date

**10/18/2007****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED****OCT 23 2007****DIV. OF OIL, GAS & MINING**

Date	Description
8/2/2006	Well was turned on for first production at 3 PM. SITP - 100# SICP - 1340# Well was pumping water from the tubing and flowing from the casing at a 700 mcf/d rate on 13/64" choke. Gas purchaser is Wasatch and the gas transporter is Berry. Oil is purchased by Chevron.
10/12/2007	<p>MIRU Leed Energy #693. Removed horses head &amp; unseated pmp. Flushed rods w/ 35 bbl hot treated 3% KCL wtr containing 3 gal DN-98 paraffin solvent.</p> <p>Reseated pmp. Filled tbg w/ 18 bbl treated 3% KCL wtr &amp; press tstd tbg string to 1000 psi, ok. Started TOH w/ rods &amp; pmp. Reflushed rods w/ 15 bbls treated 3% KCL wtr. Fin TOH w/ rods &amp; pmp. Observed slight amount of rod wear. No sign of scale on rods or pmp. Top of pmp was badly beat out.</p> <p>ND WH assembly. Installed BOPE &amp; rlsd TAC. TIH w/ 3 jts tbg (93.45') &amp; subs (20.49') to 6,192'. Did not tag any fill (177' rat hole below btm perf). Will check definite PBTD on final scraper run. TOH w/ 2-7/8" prod tbg string (SLM). No correction made. TIH w/ Halliburton, 5-1/2" RBP &amp; set RBP @ 3,100'. TOH 60' &amp; spotted 15' sand plug on top of RBP. TLWTR: 68 bbl.</p>
10/13/2007	<p>Well was dead. Circ 2 complete hole volumes w/ treated, 3% KCL wtr containing 3 gal DN-98 paraffin solvent heated to 200°. Press tstd RBP to 1000 psi, ok. TOH w/ tbg string &amp; RBP setting/retrieving tool.</p> <p>RU Cased Hole Solutions WL unit. Ran CBL/GR f/ 3,079'-100'. Log indicated TOC @ 2,820'. Heavy formation bridging to 2,700'. Shot 4 squeeze holes @ 2,690' w/ 3-1/8" HSC perforating gun. RD Casedhole Solutions wireline unit. TIH with Halliburton 5-1/2" model BV retrievable packer and set packer at 2490'. Pressure tested packer seat to 1000 psi. RU Superior Well Services cementing equipment. Pumped 30 bbls fresh water spacer at 2.1 bpm/170 psi. Followed with 215 sacks (146.3 bbls) Light cement containing 16% gel, 10 pps gilsonite and 3% salt (BWOW.) Wt: 11.0 ppg, Yield: 3.82 ft<sup>3</sup>/sk, MWR: 23 gps. Tailed in with 50 sacks (10.2 bbls) class G cement containing 2% CACI2. Wt: 15.8 ppg, Yield: 1.15 ft<sup>3</sup>/sk. MWR: 5.0 gps. Displaced cement with 18.5 bbls fresh water. Circulated 18.0 bbls cement to surface. Average rate/pressure while pumping cement and displacement water was 3.0 bpm/275 psi. SIWFWE with 365 psi SITP.</p>
10/15/2007	<p>60 1/2 hr SITP/SICP: 0/100 psi. Rlsd Halliburton model "BV" pkr. TOH &amp; LD pkr. RU Casedhole Solutions WL unit &amp; ran CBL/GR f/ 2626'-100'. Log indicated TOC @ 1338'. Ryan Angus w/ the BLM-Vernal, UT signed off on CBL/GR @ 13:15 hrs (MST), 10/15/2007. TIH w/ 4-3/4" tricone bit to TOC plug @ 2626'. RU Graco power swivel &amp; drld hard cmt f/ 2626-2693'. Cont'd TIH w/ 2900' &amp; press tstd squeeze perfs to 1500 psi, ok. RD power swivel &amp; TOH. TIH w/ 4-3/4" bit &amp; 5-1/2" csg scrapper to TOS plug @ 3085'. Re-tstd squeeze perfs to 1500 psi, ok. TOH w/ bit &amp; scrapper.</p>
10/16/2007	<p>Well was dead. TIH w/ RBP retrieving tool to TOS plug @ 3085' &amp; circ sd off RBP. TOH to 3,060' &amp; swabbed back 60 BLW. Rlsd RBP &amp; started to TOH. Well unloaded approximately 6 BW. Blew gas bubble off well &amp; pmpd 50 bbl treated 3% KCL wtr dwn annulus to kill well. Fin TOH &amp; LD RBP. TIH w/ bit and csg scrapper to SLM of 6,176' (62' fill since last tag &amp; 224' rat hole below btm perf @ 5,952'). TOH to 630' &amp; pmpd an additional 10 bbl treated, 3% KCL wtr to control well. TLWTR: 138 bbl. Fin TOH &amp; LD bit &amp; csg scrapper.</p>



Date	Description
10/17/2007	14 hr SICP: 500 PSI. Bled pressure off well and pumped 60 bbls, treated, 3% KCL water down casing to control well. TIH w/ 2-7/8" production tubing string. Attempted to set TAC numerous times at various depths while pumping 30 bbl of flushes, TAC would not set. TOH and found TAC packed w/ dehydrated oil wax, had only 1/4 turn rotation. Weatherford will dismantle and check out working parts of TAC. Changed out TAC and re-ran production tubing string. Checked TAC set & release @ 4400' while TIH, ok. Continued TIH, landed tubing in donut and set TAC at correct depth with 10K# tension, set ok. TLWTR: 258 bbls. CIWSDFN and drained up all surface equipment.

Tubing String Detail (top to bottom):

185 Jt.	2 7/8", 6.5#, J-55, EUE, 8rd tubing.	6,009.37'
1	2 7/8" PSN (2.28" ID)	1.10'
1	Weatherford, model B-2 TAC (45k shear).	2.66'
1 Jt.	2 7/8", 6.5#, J-55, EUE, 8rd tubing (Junk jt.)	31.29' (Jt drifted ok)
1	2 7/8", f/o, notched collar.	00.45'
186 Jts.	Total:	6,044.87'
	KB Correction: +	14.00'
	EOT:	6,058.87'
	TAC:	6,024.47'
	PSN:	6,023.37'

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10/18/2007	14 hr SITP/SICP: 30 psi/450 psi. Bled press off well. Pmpd 40 bbls, treated 3% KCL wtr to control well. NDBOPE & flanged up WH. Flushed tbg string w/ 30 bbls, treated 3% KCL wtr heated to 250°. Ran pmp & rods. Spaced out seated pmp. Filled tbg w/ 20 bbl 3% KCL wtr & stroke tstd pmp to 800 psi, ok. TLWTR: 318 bbl. RD Leed Energy #693, pmp & tnk. Turned well to production @ 15:00 hrs (MST), 10/18/2007. Moved rug to UT 6-30-55.
------------	--

Pump & Rod Detail (top to btm):

1	1-1/2" x 22' polish rod w/ 1-1/2" x 1 3/4" x 10' liner
4	7/8", grade "D", slick pony rods (2-4', 1-6', & 1-8')
102	7/8", grade "D", rods w/ 4 guides per rod
132	3/4", grade "D" slick rods
4	1-1/2", K-Bars
1	Weatherford, Poor boy back off tool
1	2-1/2" x 1-1/2" x 15' RHAC, THD, Weatherford single valved pump (#2195)

\*\*\*\*\*Note: Stack out or pull tension & rotate to right to back/ok Poor boy tool.

---

## Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
1/28/2006	Pipe on Rack	12.25	8.625	24.00	J-55	0.00	330.80	8	0.00	332.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
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**FIML Natural Resources, LLC**3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 665' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from this well will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah, or Dalbo Inc. disposal facility located in Sec 2 T-06S, R-20E, Duchesne County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**Title **Regulatory Specialist**

Signature



Date

**3/5/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****MAR 07 2008****DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW 66S' FSL 1,920' FWL Sec 19 T-5S, R-5W**

5. Lease Serial No.

**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Myrin Tribal # 14-19-55**

9. API Well No.

**43-013-32782**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from this well will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah, or Dalbo Inc. disposal facility located in Sec 2 T-06S, R-20E, Duchesne County, Utah or Brennan Bottom Disposal facility located in Sec 19 T-6S, R-21E, Duchesne County, Utah or LaPoint Recycle & Storage located in Sec 12 T-5S, R19E, Uintah County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

**3/6/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 10 2008**

**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2012**

<b>FROM: (Old Operator):</b> N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202  Phone: 1 (303) 893-5073	<b>TO: ( New Operator):</b> N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202  Phone: 1 (303) 999-4400
---	---

CA No.			Unit:				N/A	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

## FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS &amp; MINING

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
See Attached List

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other Instructions on page 2.**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
FIML Natural Resources, LLC (FNR)3a. Address  
410 17th Street, Suite 900 Denver Colorado 802023b. Phone No. (include area code)  
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State  
Duchesne, Utah**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530  
Berry Petroleum Company  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
303-999-4400 N2480

*Ann O. Hummer*  
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:  
B0005647

APPROVED

OCT 12 2012

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Stephen R Winslow

Title President

Signature

Date

9-4-12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036



Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action  
required for Federal Wells.

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033



43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
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43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
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43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah:                      Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

<b>Check one</b>	<b>Desired Action:</b>
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD



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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	



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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	



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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	



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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	